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# FACING HIGH-TEMPERATURE CSP FOR ENERGY APPLICATIONS

Exploring Challenges and Innovative Solutions

30<sup>th</sup> January 2025





- 1) Introduction: What is CSP, and why does it matter?**
- 2) Key Challenges in High-Temperature CSP Systems**
- 3) Innovative Solutions and Current Developments**
  - **ASTERIX-CAESAR**
  - **ABRAYTCSPFUTURE**
  - **SUNSON**
  - **PYSOLO**
  - **BLAZETEC**
  - **COOPERANT**
- 4) Q&A Session**



An aerial photograph of a vast Concentrated Solar Power (CSP) plant. The landscape is filled with thousands of heliostats (mirrors) arranged in a grid pattern, reflecting sunlight towards a central receiver tower in the distance. The scene is bathed in a warm, orange-red light, suggesting either sunrise or sunset. The heliostats are arranged in long, parallel rows that recede into the distance, creating a strong sense of perspective. The central receiver tower is a tall, slender structure that stands out against the horizon. The overall atmosphere is one of industrial scale and renewable energy production.

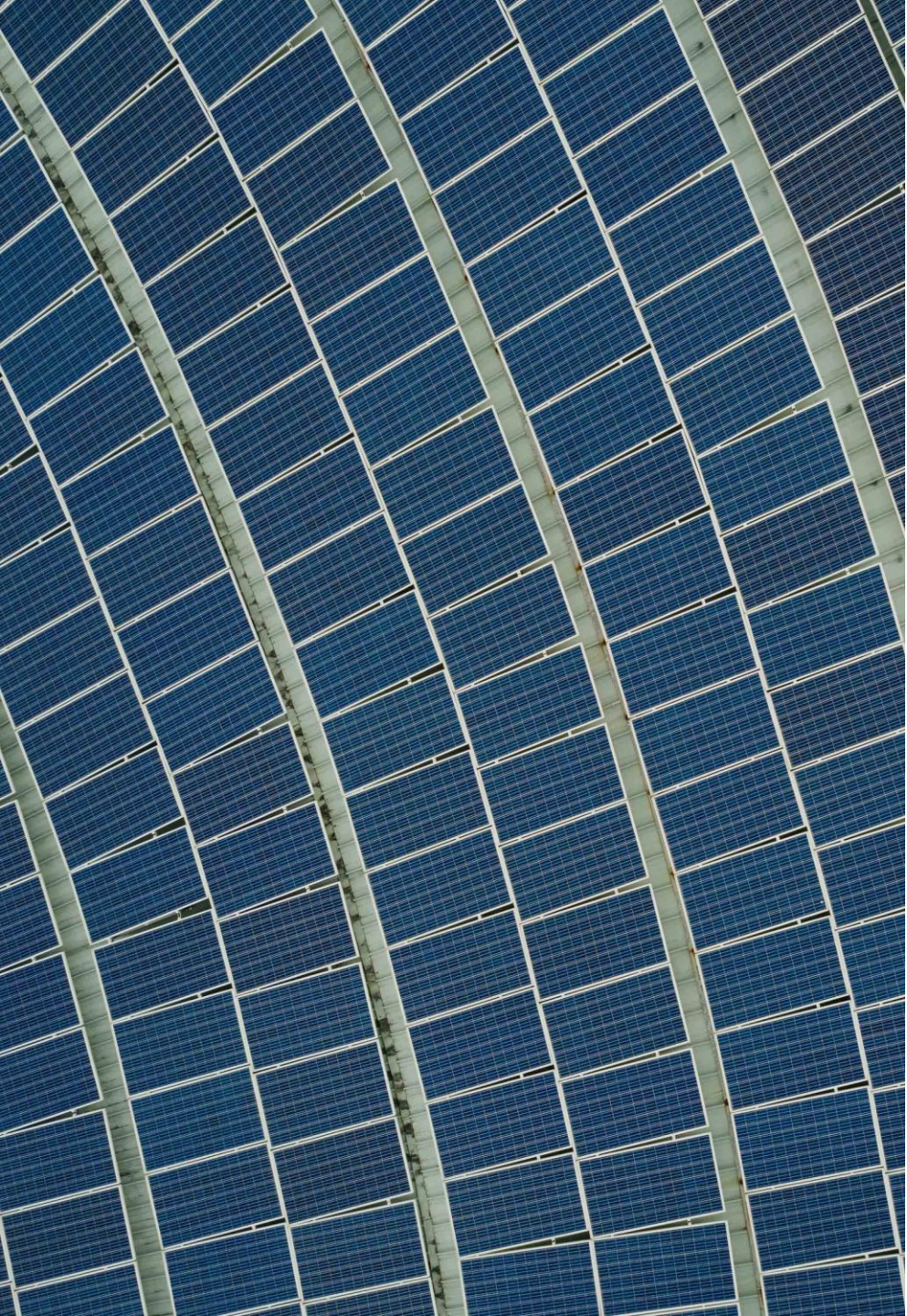
# What is CSP and Its Importance?





**CSP** is a renewable energy technology that uses mirrors or lenses to concentrate sunlight onto a small area. The concentrated sunlight generates heat, which is then converted into electricity through a heat engine or turbine.





# Why High-temperature CSP is important?

- **Efficiency boost:** Higher operating temperatures lead to more efficient power cycles (e.g., supercritical CO<sub>2</sub> cycles).
- **Industrial applications:** Enables use in sectors like process heating and hydrogen production, where high temperatures are essential.
- **Decarbonization potential:** CSP with thermal storage can replace fossil fuels for continuous, dispatchable energy generation



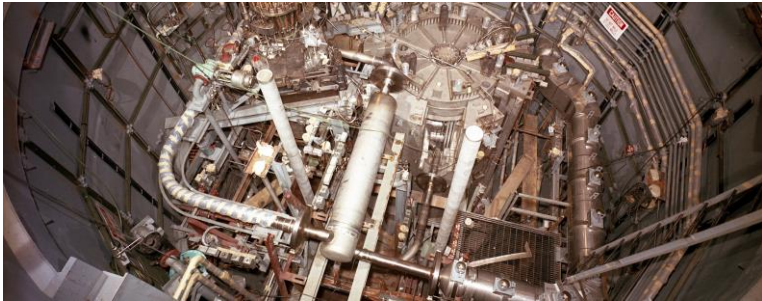
# Challenges in High – Temperature CSP Systems







**Heat storage and transfer systems under extreme conditions**



**Material limitations: thermal stability and durability**



**Efficiency trade-offs: balancing higher temperatures with system performance**



**Integration challenges with current energy grids.**

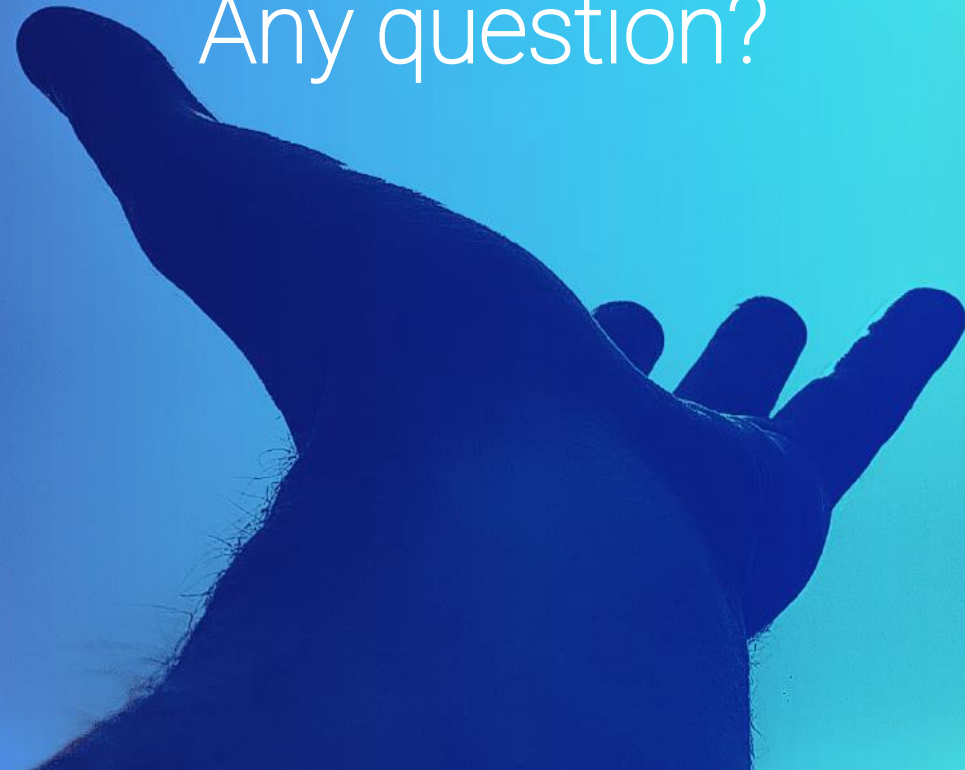


Innovative solutions and current developments





Any question?







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# Thanks for your attention!

<https://www.sunson.eu/>

<https://pysolo.eu/>

<https://blazetec.eu/>

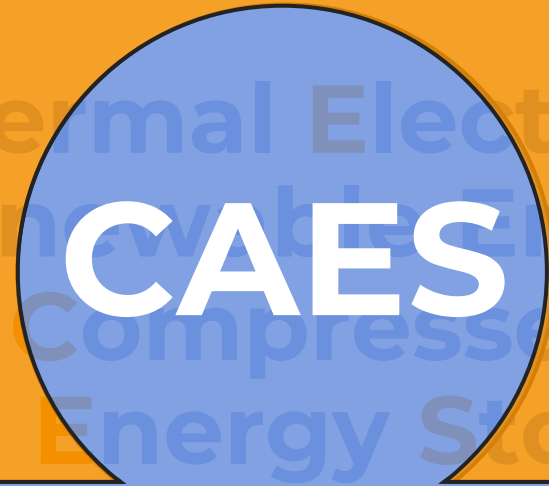
<https://www.abraytcspfuture.eu/>

<https://asterix-caesar.eu/>





# Concentrated Solar Power



CAES



CENER

NATIONAL RENEWABLE  
ENERGY CENTRE



CSP

ASTERIX-CAESar project overview

# Compressed Air Energy Storage

Webinar "Facing high-temperature concentrated solar energy applications"

Fritz Zaversky, Javier Zaigueri, Yulier Rández



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UK participant in Horizon Europe Project ASTERIX-CAESar is supported by UKRI grant number 10097908 (Bluebox Energy).

This work has received funding from the Swiss State Secretariat for Education, Research and Innovation (SERI).



# ASTERIX-CAESar project

17 Partners

10 Countries

4 Years (Oct 23-Sept 27)

7.2 M€ Budget

6-7 TRL

Concentrated Solar Power (CSP)

+

Compressed Air Energy Storage (CAES)

=

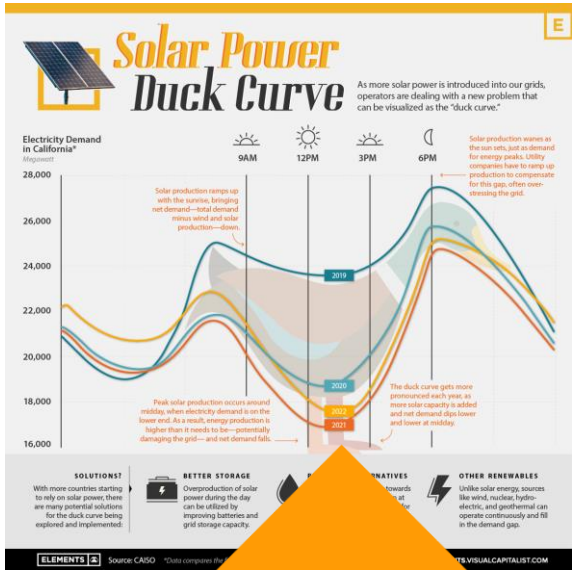
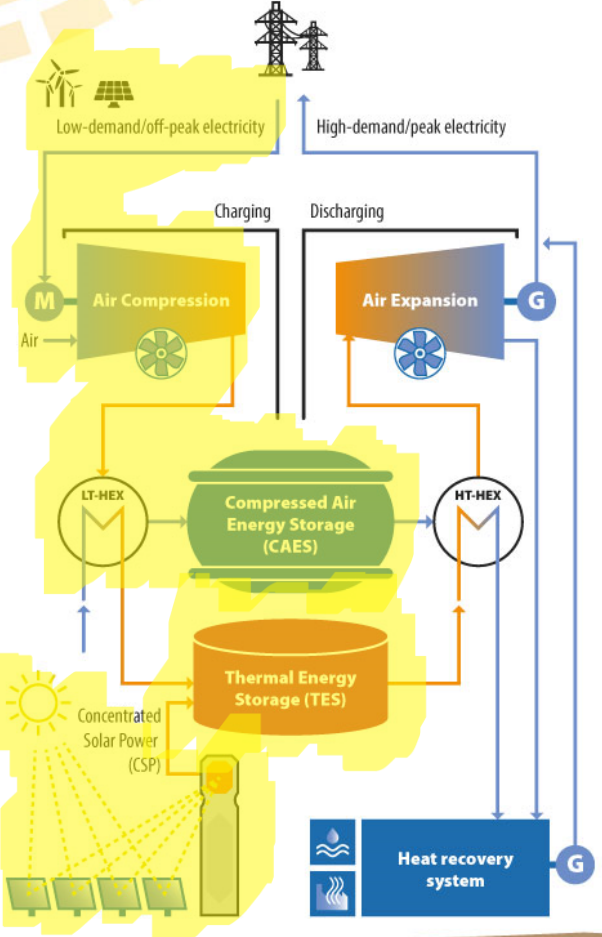
Higher share of variable output  
renewables and **new operation strategy**  
and business model for CSP



# The project concept: CSP-CAES innovative & adaptive power plant

## Charging

- **Off-peak low-price electricity is used to drive a compression train** – compressed air is stored – heat of compression is also stored
- **Solar energy is captured through the air-based CSP** in the form of high-temperature heat (800°C)
- Thermal Energy Storage units consist of air-based **thermocline packed-bed** storage technology

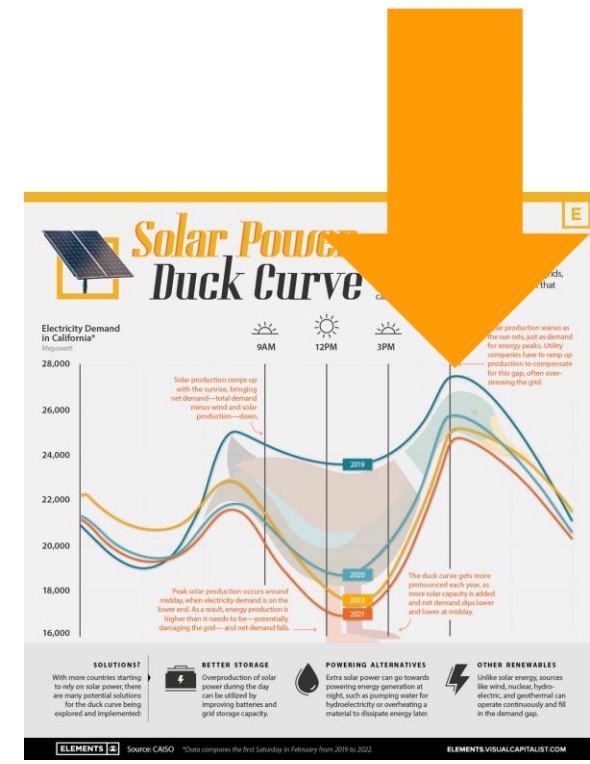
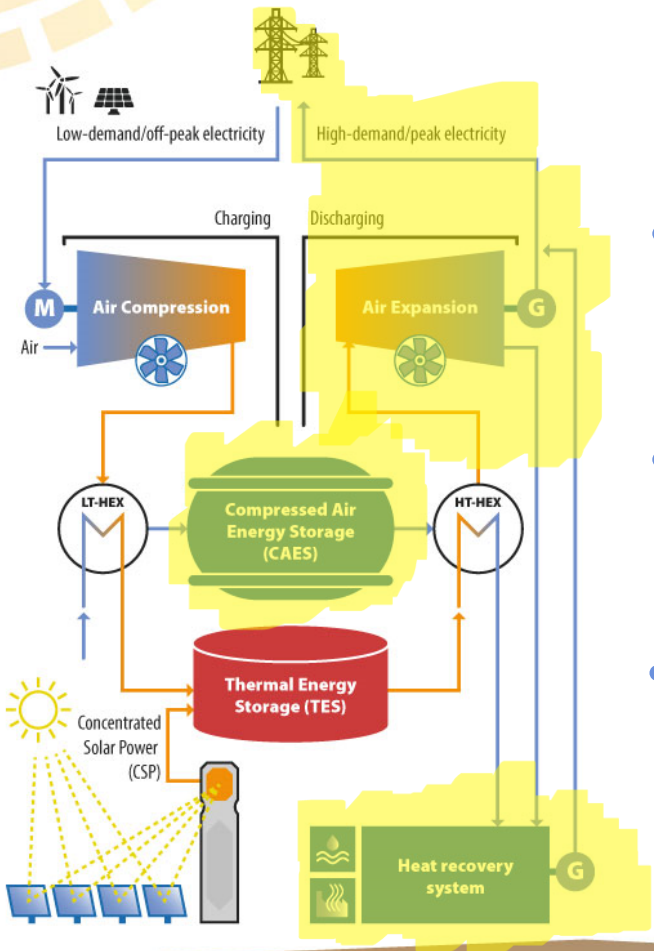




# The project concept: CSP-CAES innovative & adaptive power plant

## Discharging

- During **peak-hours**, the plant produces electricity via an **air expansion train**
- The **compressed air** is used to **substitute the compression work** of the topping gas turbine
- The project concept includes a **Heat Recovery system**: Rankine cycle, process heat for industry and/or desalination unit



# Key Innovation of the project - Charging

## Advanced solar Receiver

A highly efficient **Open Volumetric Air Receiver** operating at high temperature (800 °C).

## Advanced sensor technology and AI-based solar flux control

New **fiber-optic sensors** and advanced **AI-based** heliostat field/solar flux **control** and monitoring system to reduce O&M eff.

## Tailored air compressor Technology

**Advanced compression train** for small-scale and large-scale. Design and optimization of **cost-effective artificial** pressure vessels.

# CHARGING





# Key Innovation of the project - Discharging

## Advanced heat exchanger Technology

Advanced **air-to-air heat exchangers designs** that guarantee high conversion efficiency.

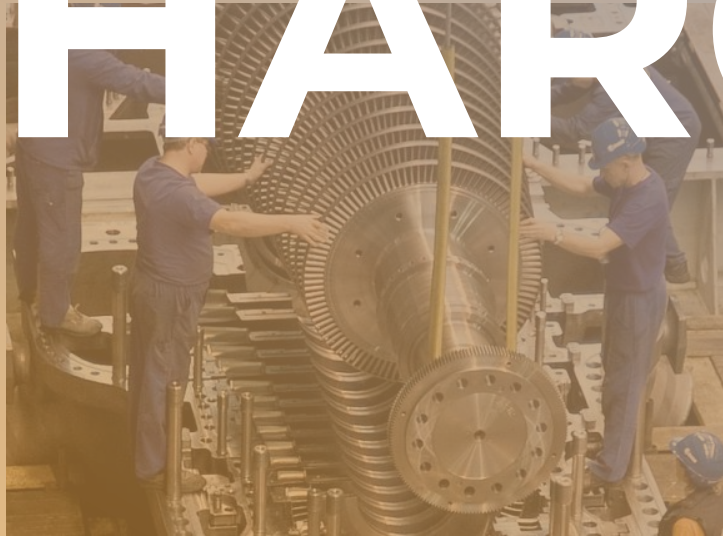
## Tailored air expander Technology

**Turbomachinery architecture is optimized** for covering a **wide range of rated power outputs**, between 1 and 150 MW electrical.

## Effective exhaust heat recuperation & integration with desalination

Advanced **gas/liquid pressure exchanger** uses the energy stored in the compressed air vessel to power the **desalination**.

# DISCHARGING



# Path of the project

Oct 2023

Jan 2025



Start

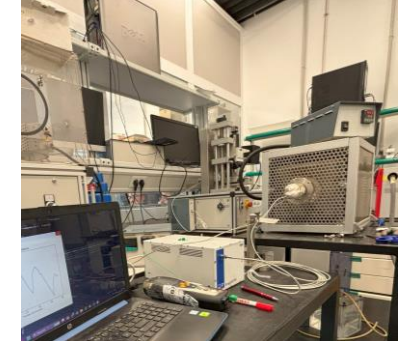
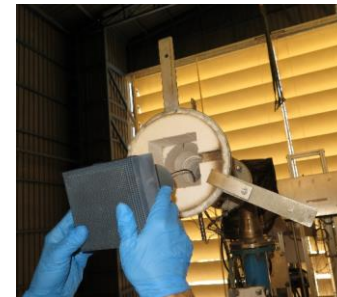
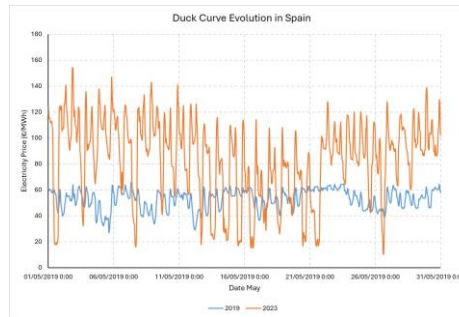
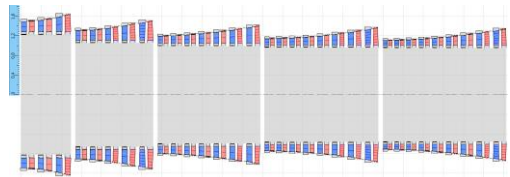
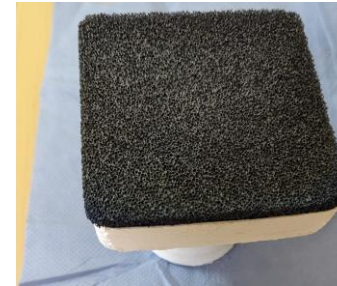
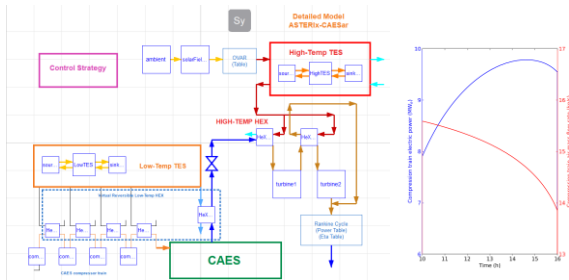
Today

## Thermodynamic Analysis: Evaluation of ASTERix concept

## Grid Analysis: Electricity prices

## Testing of Advanced Open Volumetric Air Receiver

## Developing of Optical Sensors and AI-based tracking control







[www.asterix-caesar.eu](http://www.asterix-caesar.eu)



[info@asterix-caesar.eu](mailto:info@asterix-caesar.eu)

# Thank you for your attention!

Views and opinions expressed are those of the authors only and do not necessarily reflect those of the European Union, UKRI, or SERI. Neither the European Union nor the other granting authorities can be held responsible for them.



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# **Air-Brayton cycle Concentrated Solar Power future plants via redox oxides based structured thermochemical heat exchangers/thermal boosters**

The logo for 'ABraytCSPfuture' features a central cluster of five interlocking hexagons in shades of orange and red. A dark blue horizontal bar is superimposed over the center of these hexagons, containing the text 'ABraytCSPfuture' in white, sans-serif font.

**ABraytCSPfuture**

**CSP Sisterhood Community,  
Webinar: “Facing High-Temperature CSP for Energy Applications”, January 30<sup>th</sup>, 2025**





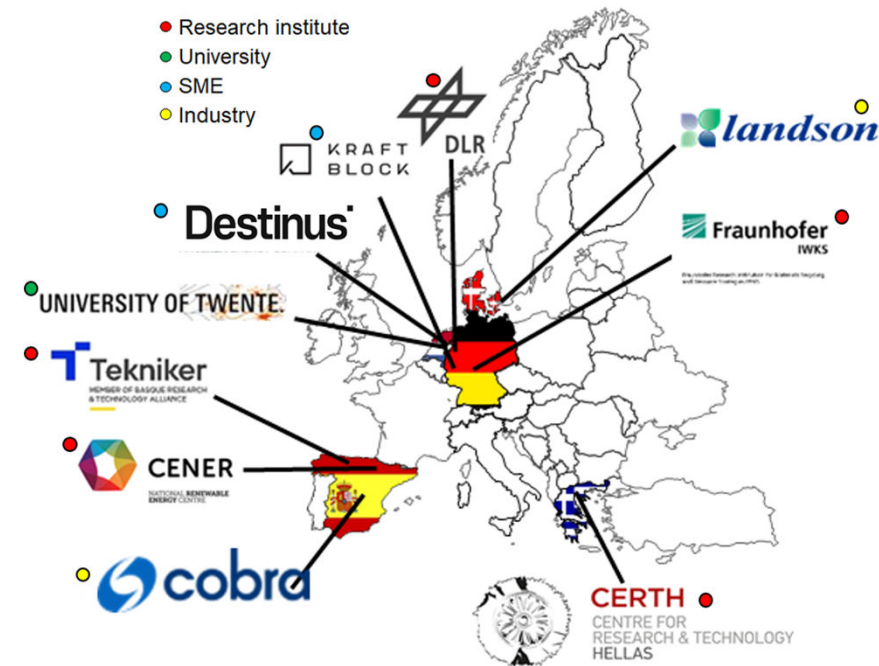
# ABraytCSPfuture partnership



- Horizon Europe Call HORIZON-CL5-2021-D3-03: “Novel approaches to concentrated solar power (CSP)”
- Funded by European Commission
- Requested contribution: 2,995,457.50 Mio. €



- Coordinated by DLR
  - Duration: 48 months (1/11/2022–30/10/2026)
  - 10 partners from
    - Germany (3)
    - Spain (3)
    - Netherlands (2)
    - Greece (1)
    - Denmark (1)
- Requested contribution ~ 3 M€
- **DLR (coordinator) (DE)** 593k€ (20%)
  - **CERTH (EL)** 400k€ (13%)
  - **UT (Un. of Twente) (NL)** 240k€ (08%)
  - **CENER (ES)** 305k€ (10%)
  - **TEKNIKER (ES)** 340k€ (11%)
  - **FRAUNHOFER (DE)** 205k€ (07%)
  - **DESTINUS (NL)** 60k€ (02%)
  - **KRAFTBLOCK (DE)** 225k€ (08%)
  - **LANDSON (DK)** 487k€ (16%)
  - **COBRA (ES)** 142k€ (05%)



# ABraytCSPfuture: Why ? Problem addressed

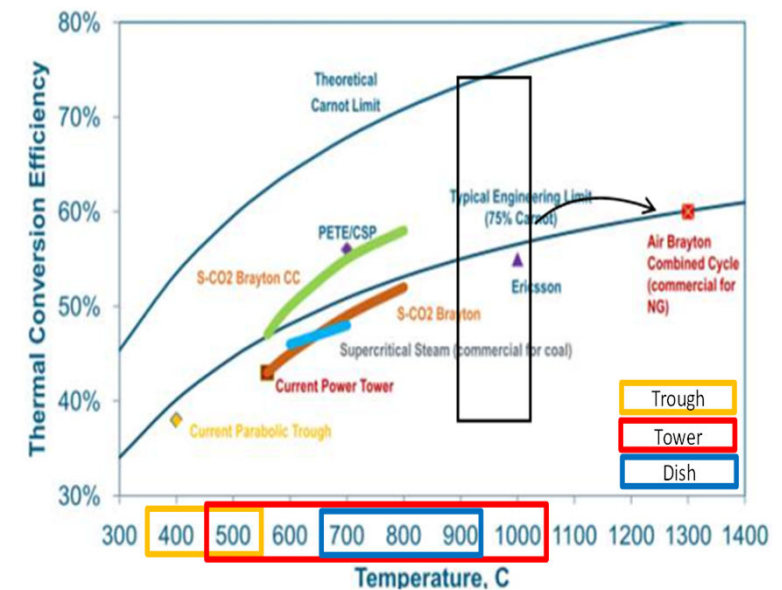
Current, state-of-the-art CSP plants apply Rankine steam cycles, hence **their thermal-to-electric conversion efficiencies range between 30 - 40%, an order unlikely to be sufficient to allow CSP to be competitive in the future given the cost decrease pace of PVs.**

**By increasing the maximum cycle temperature to 850–1000°C efficiencies of  $\approx 53\%$**  would be achievable in an air Brayton/Rankine Combined Cycle giving CSP a unique competitive edge.

Such efficiencies are non-reachable by either PV systems or by CSP plants operating with molten salts or thermal oils employed as Heat Transfer Fluids (HTFs) and storage media.

Even for the lower-temperature sCO<sub>2</sub> Brayton cycle, **the outlet temperature of the receiver needs to be > 700°C. Not possible with oils or molten salts;** hence the issues of **higher-efficiency gas turbine cycles and storage media/HTFs are closely coupled and should be tackled in conjunction.**

Among the currently technologically mature CSP plants operation concepts, properly customized **air solar tower receivers, that can provide temperatures of 700–950 °C, represent a feasible solution** for pushing solar systems to enable integration with combined cycles.



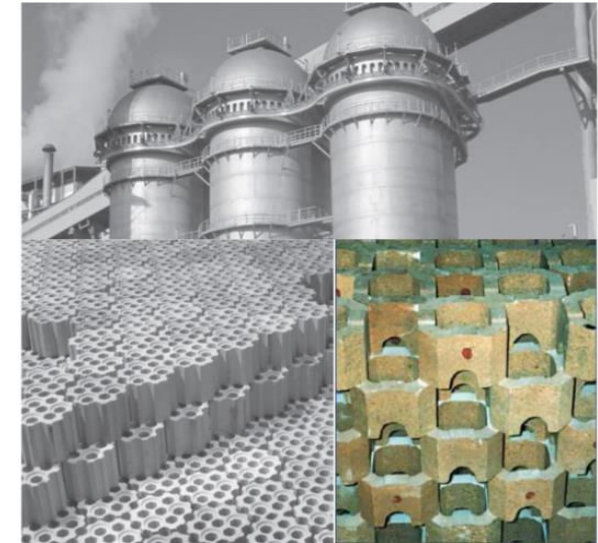
N. Siegel et al., Energy Procedia 49, 1015–1023, (2014)



# INDUSTRIAL and SOLAR sensible heat storage and waste heat recovery systems

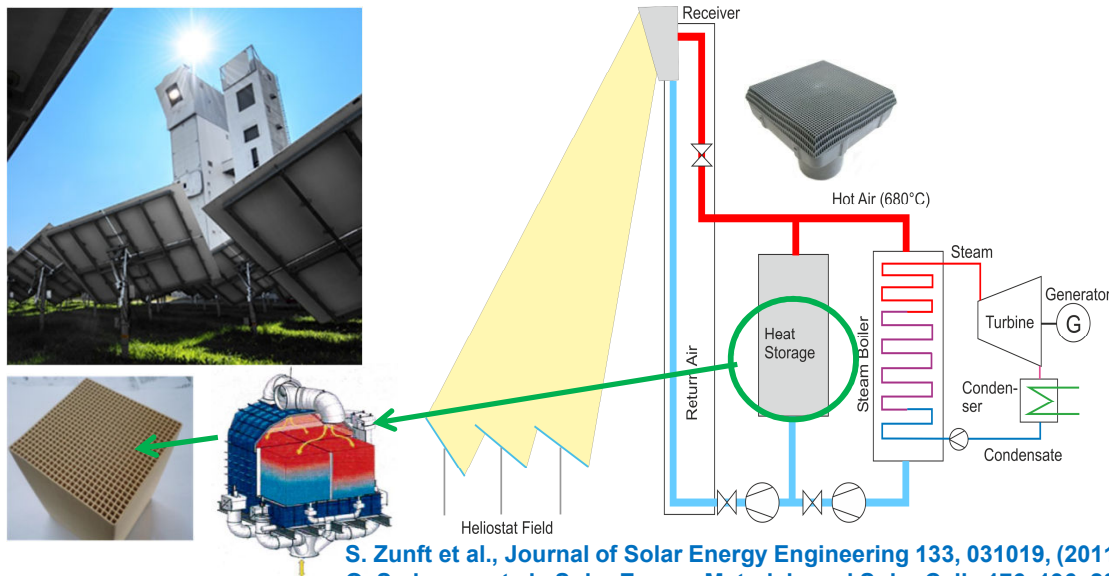
Industrial sensible heat recovery from combustion flue gases:

- high temperature regenerative storage systems (Cowper) used with blast furnaces: a **firebrick-pattern** storage medium with air channels,
- “charged” with hot combustion gases flowing through it
- “discharged” by blowing cold air through the charged (hot) brickwork; heated air is coupled back to the combustion-driven industrial process



D.C. Stack et al., Applied Energy 242, 782–796, (2019)

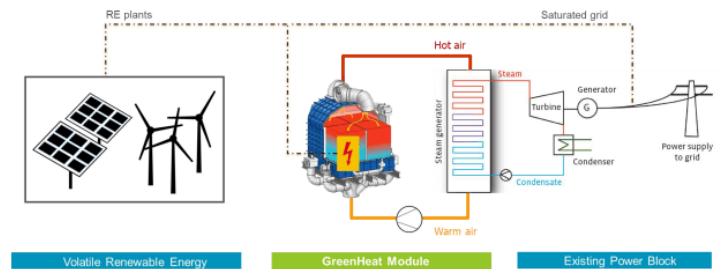
Same concept implemented in CSP air-operated plants: STJ.



S. Zunft et al., Journal of Solar Energy Engineering 133, 031019, (2011)

O. Smirnova et al., Solar Energy Materials and Solar Cells 176, 196–203, (2018)

## RE-electricity to-heat-to-power



<https://www.kraftanlagen.com/en/solutions/energy/green-heat-module/>

# What are the limitations?

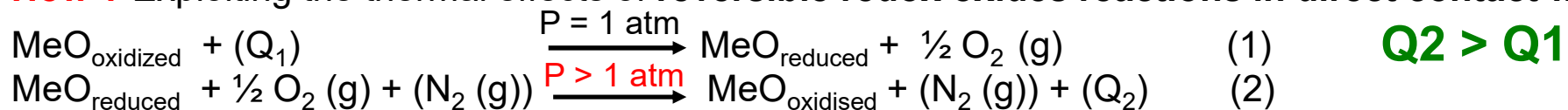
Solar receivers and sensible-only storage systems **cannot produce heat transfer fluid (HTF) streams of temperatures higher than those of the streams coming into them** (e.g. acquired in the solar receiver).

↳ To render such HTFs “working fluids” in a Brayton gas turbine cycle, their temperature has to be raised somehow.

↳ This is possible only **if the enthalpy of an exothermic chemical reaction is added to that of the HT/working fluid stream (“thermal boosting”)** (exactly the role of “traditional” fossil fuels burners).

↳ The concept proposed is to substitute this fossil fuels combustion with the **“clean combustion” of redox oxides, performing it as a “milder oxidation”**: the reduced oxides are our **“clean” fuels**.

**How ?** Exploiting the thermal effects of **reversible redox oxides reactions in direct contact with air**:

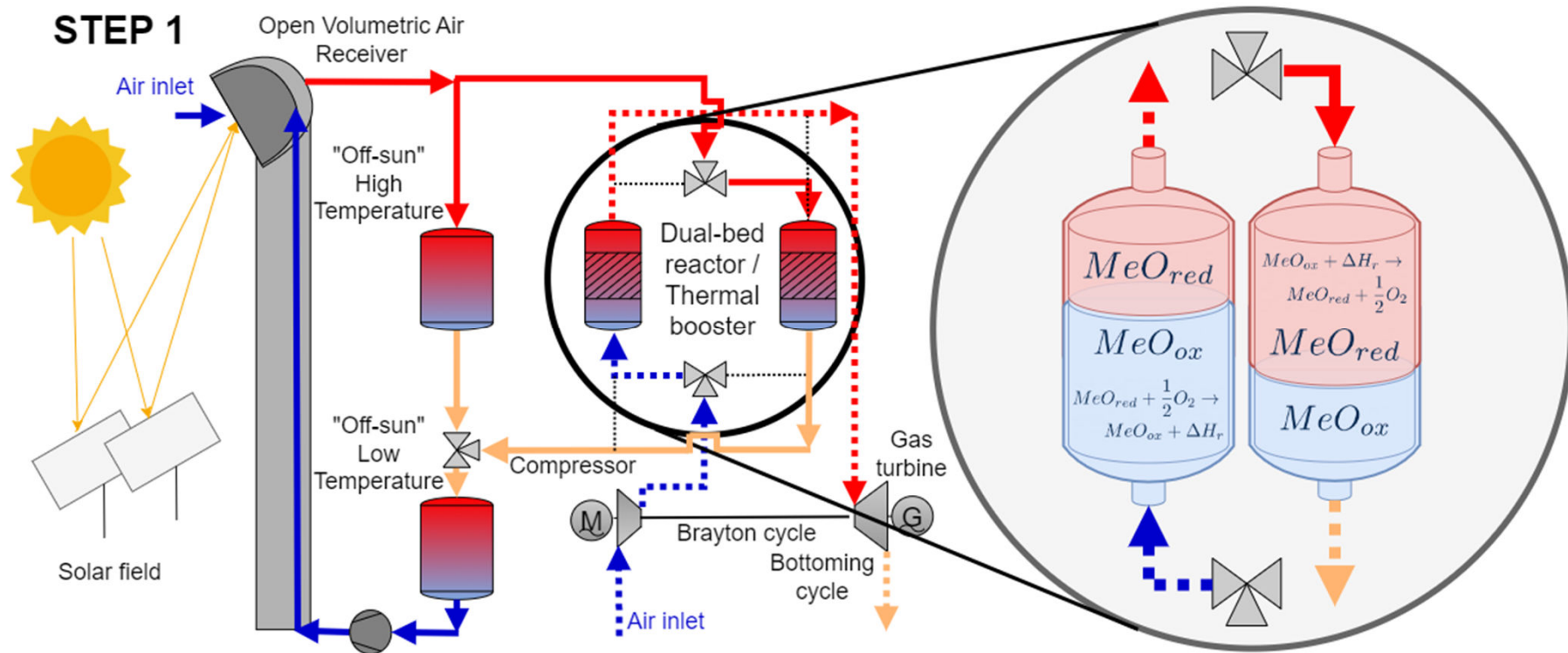


↳ **If we make our “bricks” out of redox oxides** capable of cyclic, reversible reduction/oxidation upon heating/cooling under air, we can **generate “extra” heat in the same volume and exploit it together with sensible one, i.e. hybridize sensible with thermochemical heat storage (TCS)**.

↳ **Furthermore:** If we perform the **oxidation with pressurized air** we can shift the oxidation reaction equilibrium to even higher temperatures: **thermal “boosting”**.

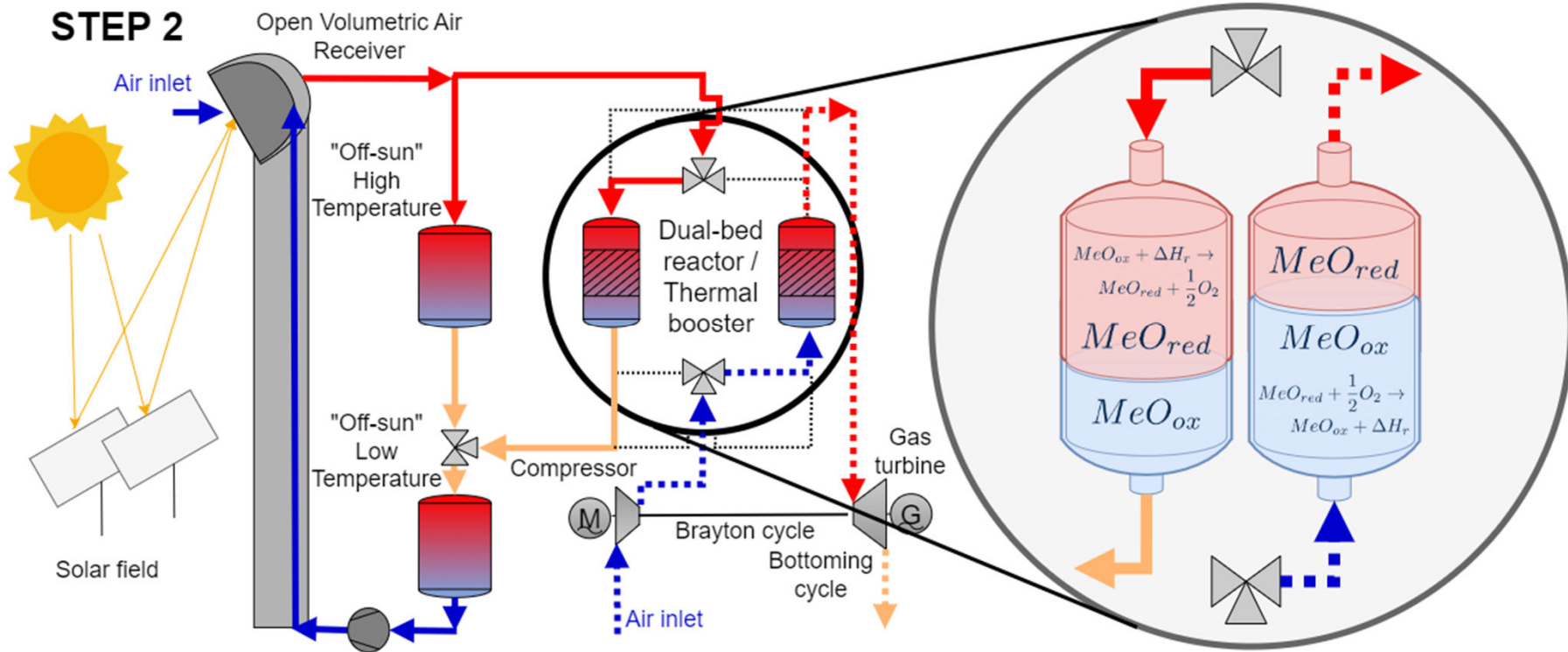
# ABraytCSPfuture plant operation principle (1)

Dual-bed heat exchanger/regenerator/ “thermal booster” made of **redox oxide structured porous ceramics**, designed to transfer heat from a non-pressurized air stream to a pressurized one, increasing in parallel the temperature of the pressurized stream to levels required for gas turbine air-Brayton cycles.



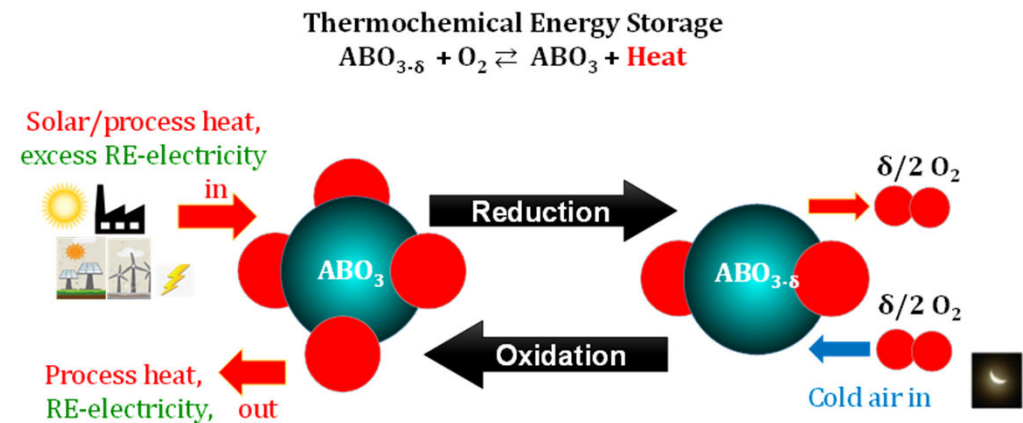
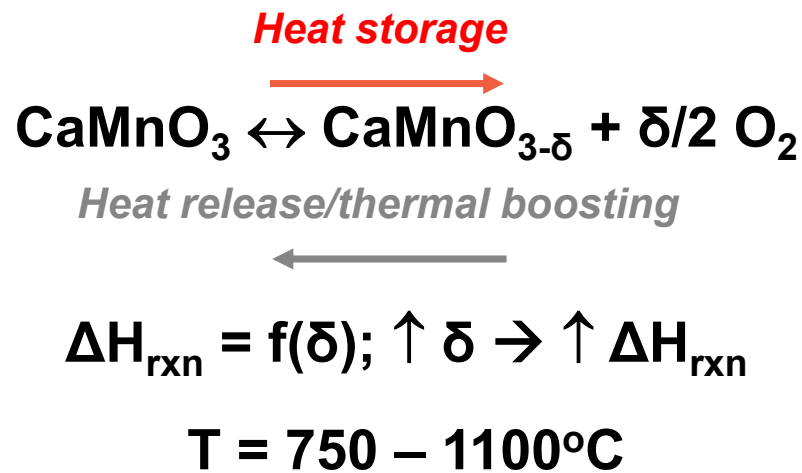


# ABraytCSPfuture plant operation principle (2)

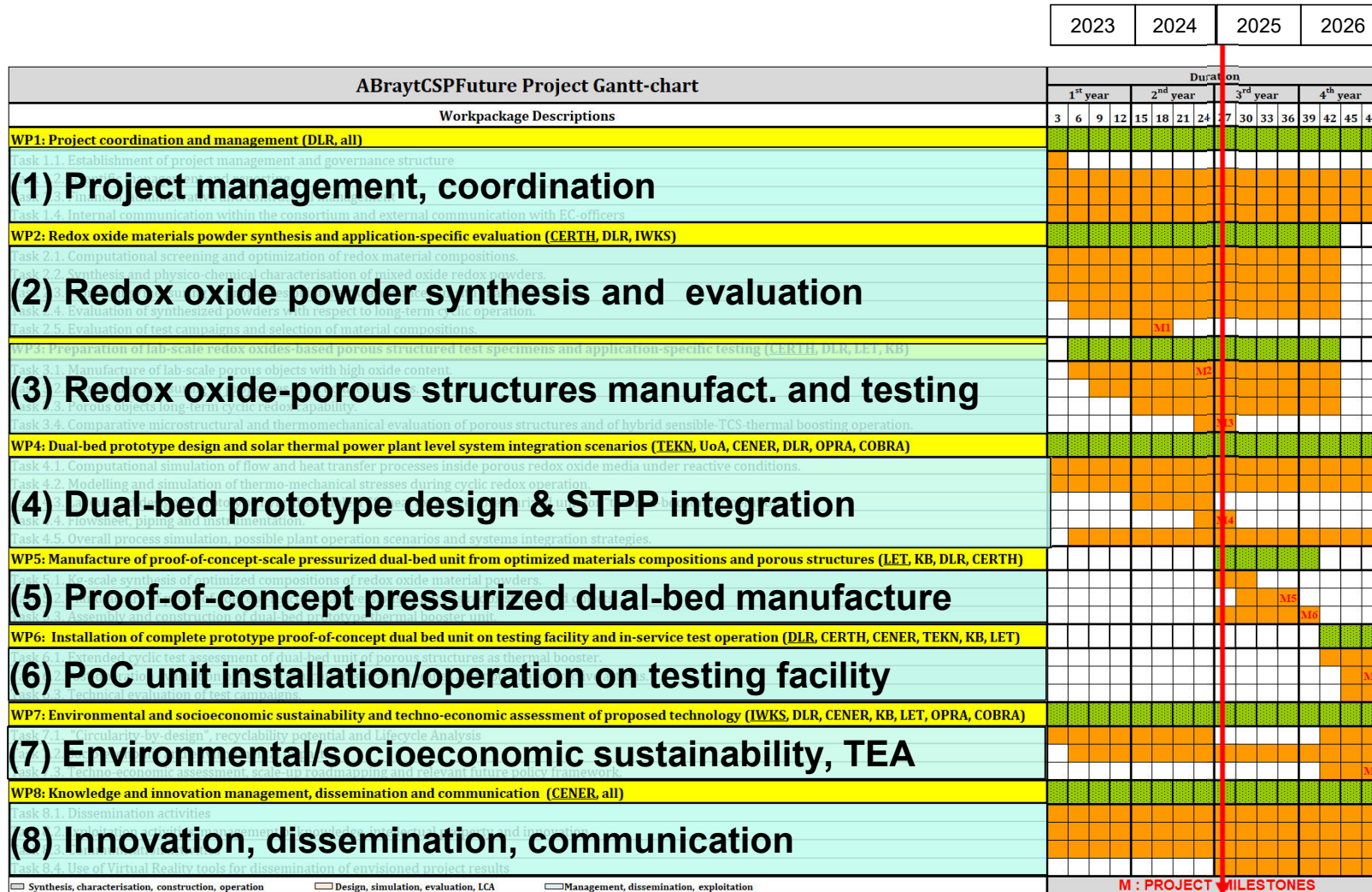


# Materials aspects

- ❑ **Important:** low cost, non-toxic redox materials + high reaction enthalpy
- ❑ Examples of redox TCS materials so far:
  - **Cobalt oxide:** cyclability, reaction enthalpy, *cost, potentially toxic*
  - $(Mn,Fe)_2O_3$ : cyclability, cost, non-toxic, *reaction enthalpy*
  - $MgMn_2O_4$ : cyclability, reaction enthalpy, *high  $T_{redox}$ , structural stability*
  - **Perovskites:** cyclability, low cost, non-toxic, *broad temperature range* → *quasi-continuous* redox operation, reaction *enthalpy* ?



# ABraytCSPfuture Gantt chart





# Perovskite porous structures already manufactured, under ongoing testing



## Results so far:

- Porous structured ceramics, namely honeycombs and reticulated porous ceramics (RPCs-“ceramic” foams), **made entirely out of  $\text{CaMnO}_3$ -based perovskite redox compositions were successfully prepared and tested.**
- Several of these structures are sturdy and rigid enough to be subjected to a plethora of post-shaping tests relevant to the targeted applications: hybrid sensible-TCS + thermal boosting (ongoing). In fact, **honeycombs** of specific compositions and porous microstructure have **extremely high mechanical strength.**
- **To the best of the partners’ knowledge this is the first time that a systematic production of such a variety of structured redox perovskite ceramics of such dimensions has been accomplished.**
- TCS-targeted experiments **with  $\text{CaMnO}_3$ -based honeycombs and foams** in in-house built test rigs demonstrated **the ability of such structures to store and release heat defined by the enthalpy of a reversible redox reaction.** Not only the heat stored during endothermic reduction was reversibly released during exothermic oxidation, **but such heat effects during exothermic oxidation could be clearly manifested as a measurable temperature rise of both the specimen tested as well as of the air stream flowing through it. Temperature increase of the porous solid from 140-200 °C and of the air stream of 75-140°C were recorded.**
- **To the best of the partners’ knowledge, this is the first time that the ability of a perovskite – or in general of a redox oxide operating via partial reduction (oxygen vacancies) mechanism - to generate repeatable heat effects manifested as sensible temperature rise of a working/heat transfer fluid upon cyclic redox operation is demonstrated.**
- The respective **combined sensible/TCS storage density values range so far between 372 – 840 kWh/m<sup>3</sup>,** exceeding significantly that of state-of-the-art molten salts.

**Work ongoing !!**

Website: <https://www.abraytcspfuture.eu/>

Twitter/X: <https://twitter.com/ABraytCSPfuture>

LinkedIn : <https://www.linkedin.com/company/abraytcspfuture-project/>



**Thank you for your attention !!!**

**Questions ?**



Facing high-temperature CSP for energy applications

# SUNSON project

Esther López and Alejandro Datas



30th January 2025, Online

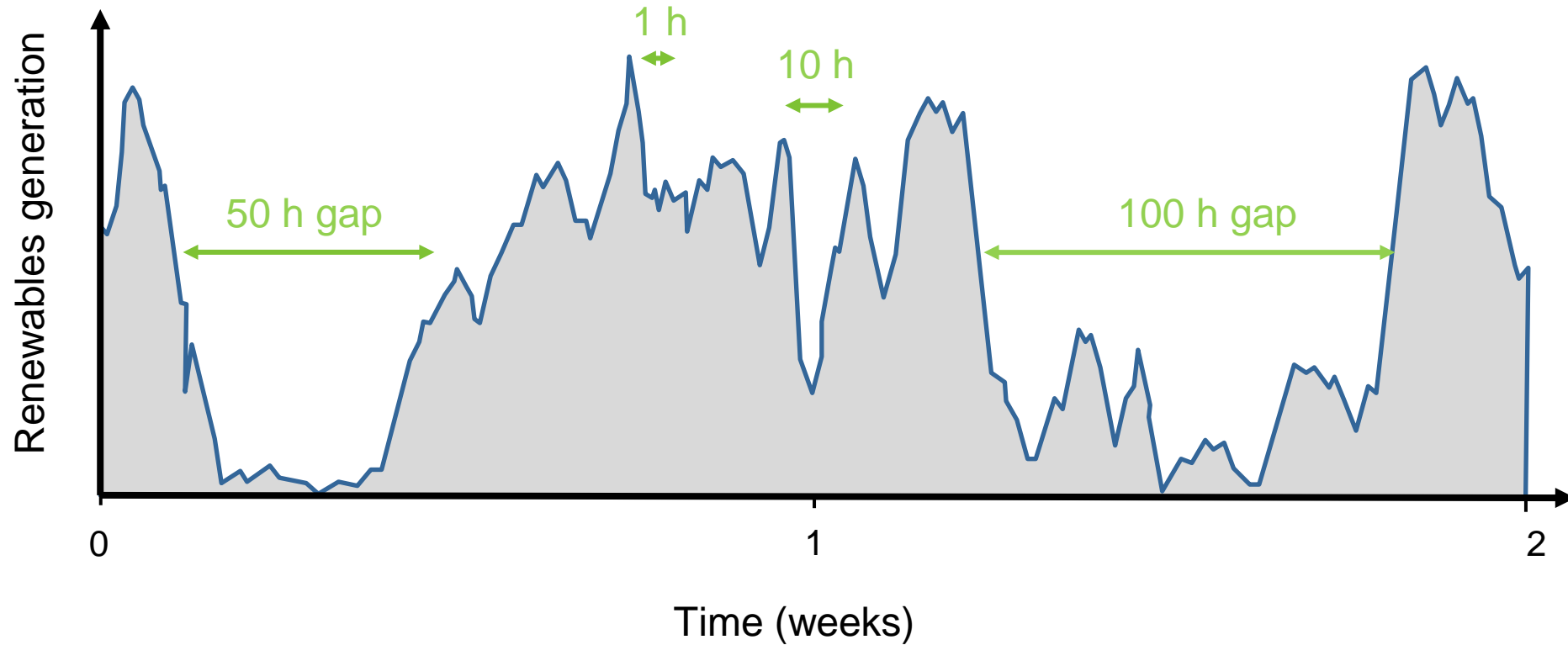


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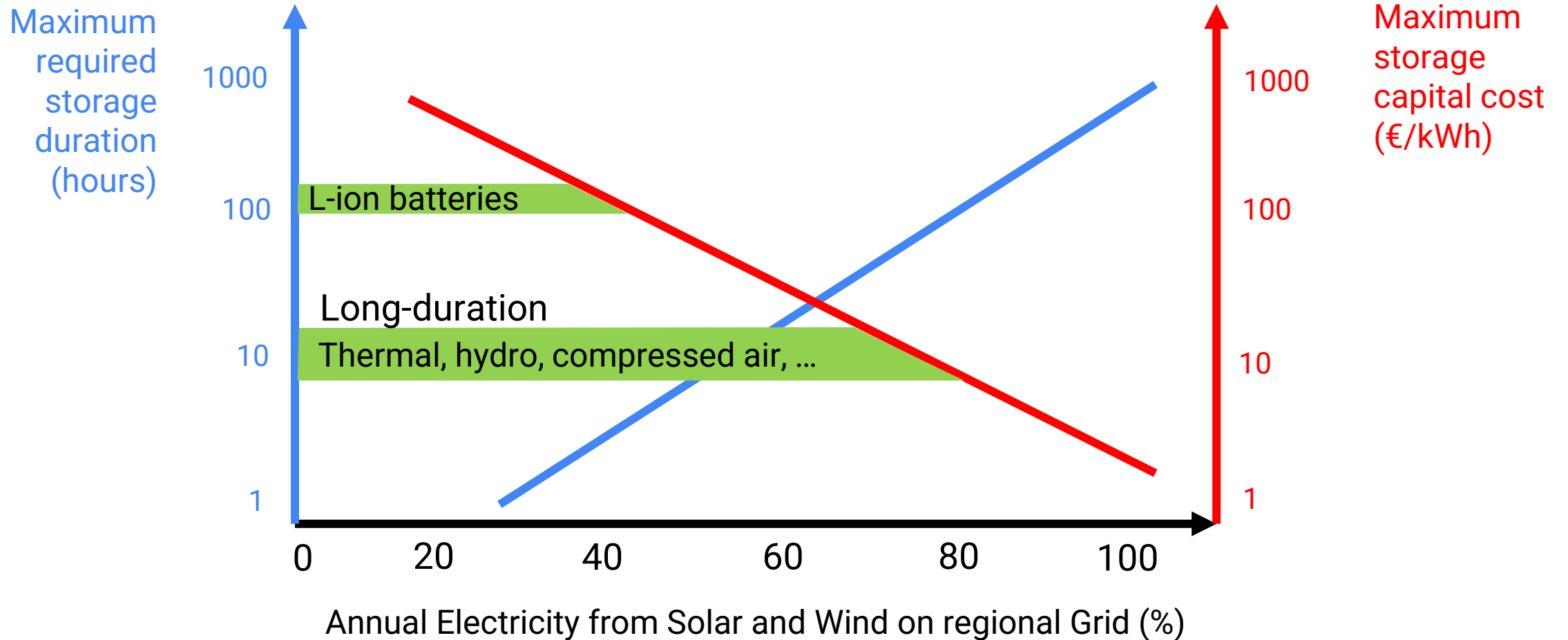


## Rise of solar and wind electricity





## Storage duration / cost requirements

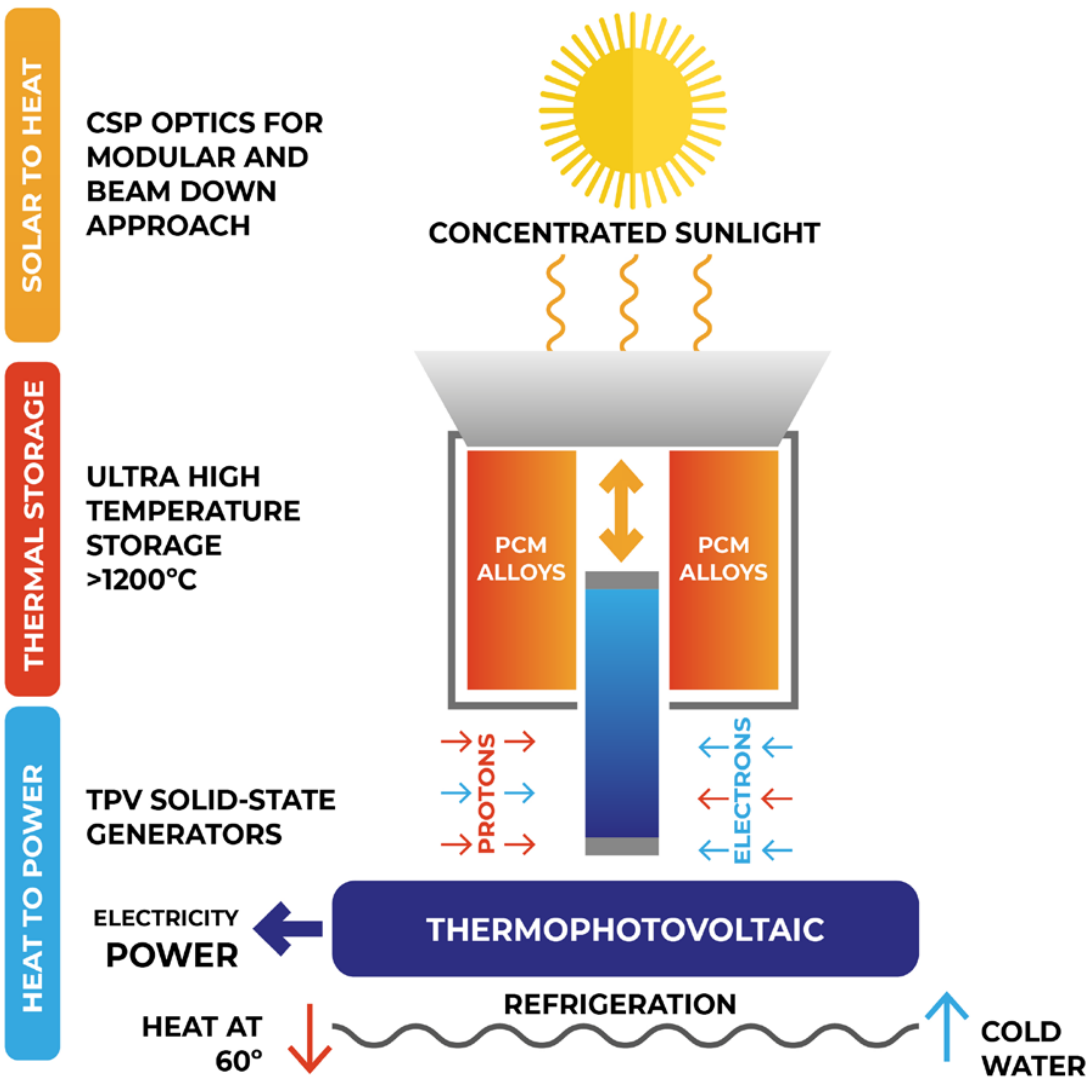






# Overview of the SUNSON project

## Solar-to-Heat-to-Power Storage:

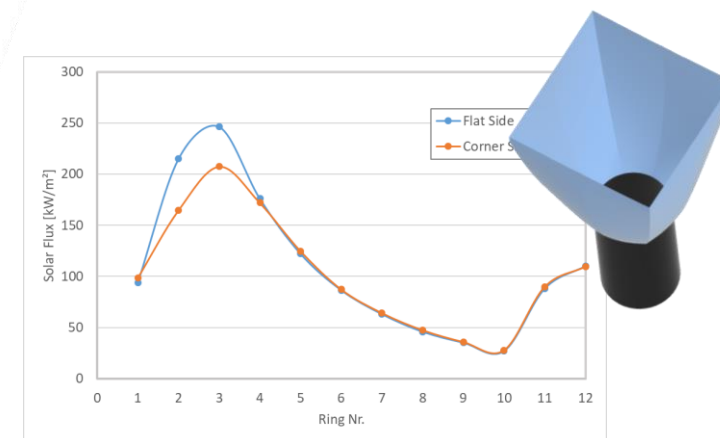
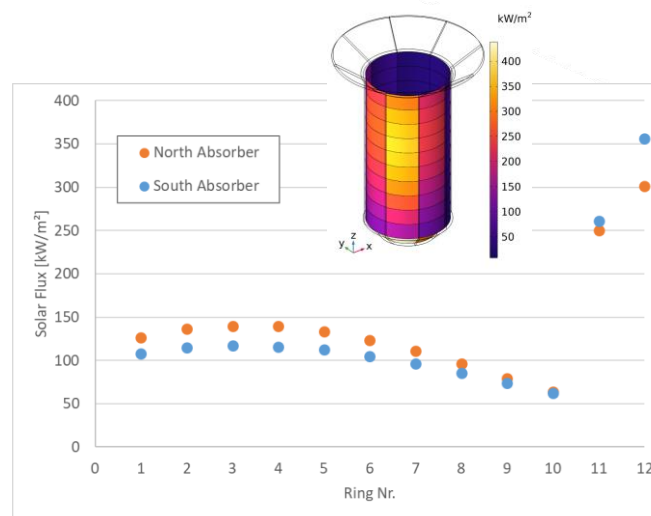
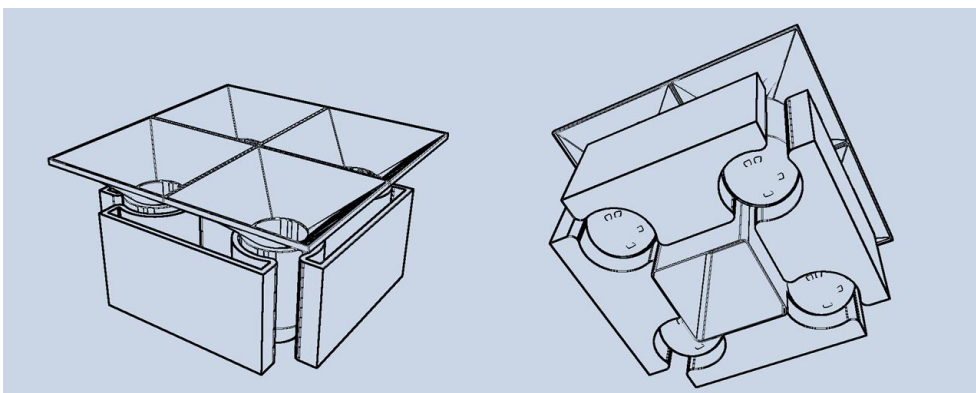
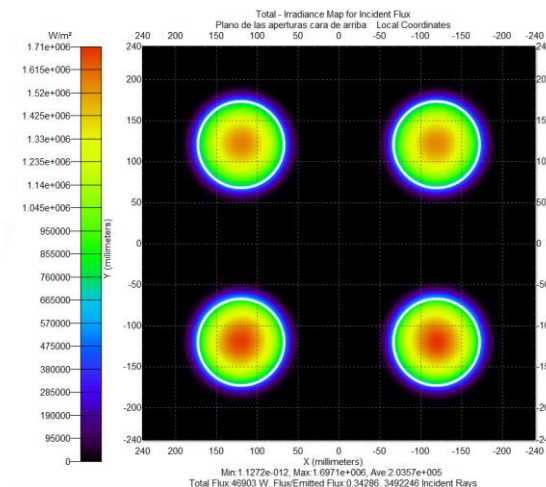
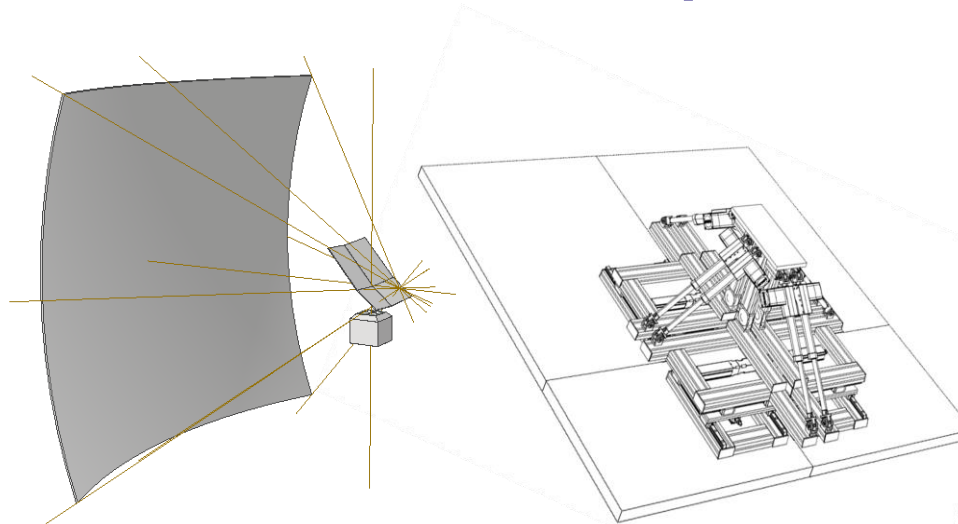




# Solar to Heat conversion



## Modelling, design and fabrication of CSP optics

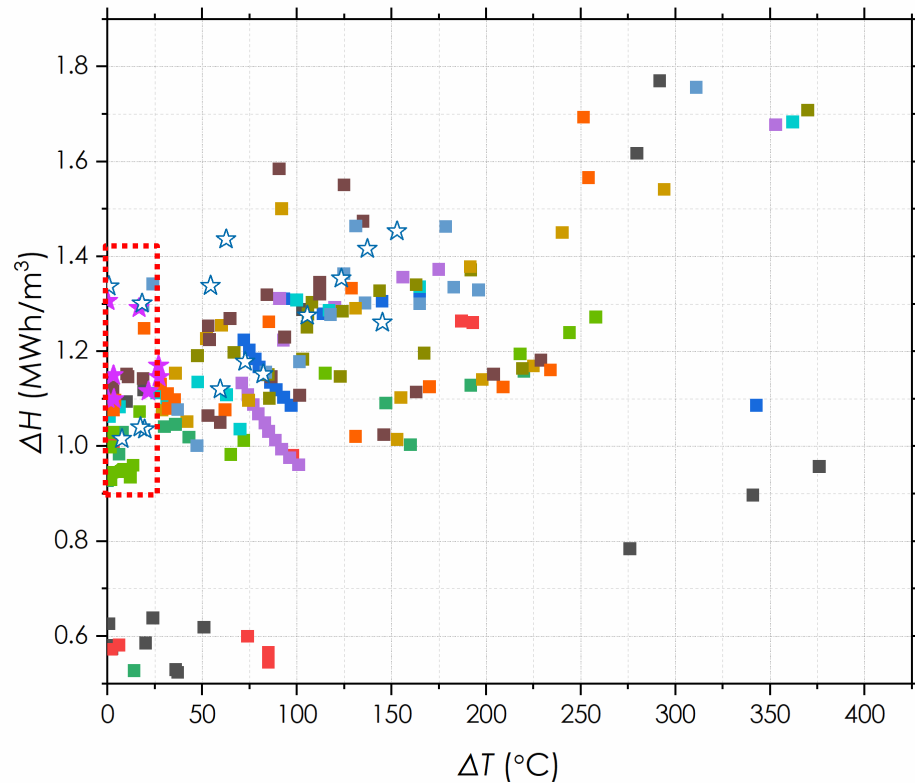




# Thermal storage

## Development and characterization of PCMs

137 chemical compositions



7 semi-finalists => 2-3 finalists

Alloy composition (wt %)	$\Delta H$ (MWh/m <sup>3</sup> )	T Liquidus (°C)	$\Delta T$ (°C)	$\lambda$ (W/mK)
40Mn-46.5Si-11B-2.5Cr	1.33	1340	1	81.35
<b>24Mn-64Si-10B-2Cr</b>	<b>1.34</b>	<b>1362</b>	24	<b>100.67</b>
46Mn-40Si-14B	1.30	1335	0	86.27
<b>49Fe-46Si-5B</b>	<b>1.09</b>	<b>1159</b>	<b>10</b>	<b>109.11</b>
<b>43Fe-57Si</b>	<b>1.01</b>	<b>1217</b>	<b>3</b>	<b>128.99</b>
50Mn-50Si	1.08	1153	3	74.21
12Fe-34Mn-54Si	1.03	1181	23	113.02

Fe-46Si-5B alloy



Fe-57Si alloy



BN-coated graphite containers

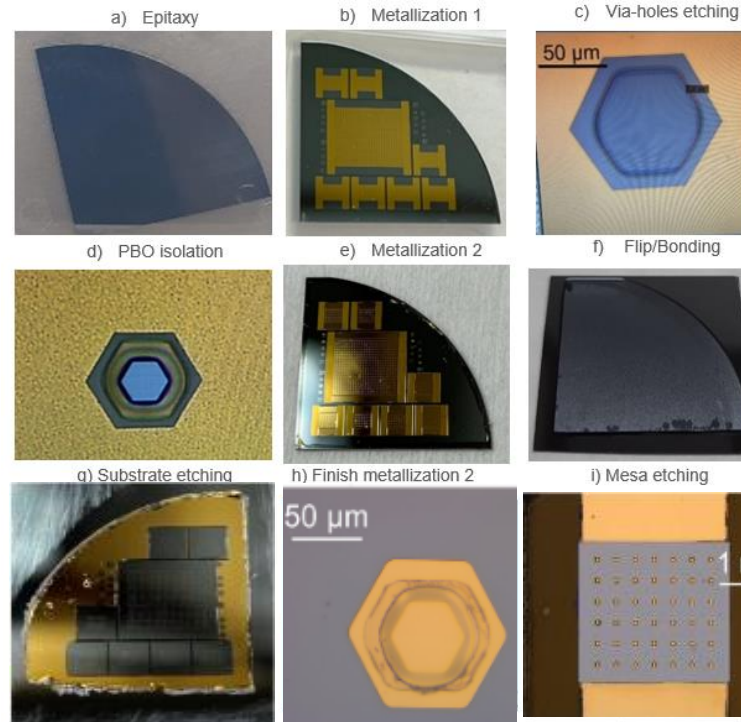
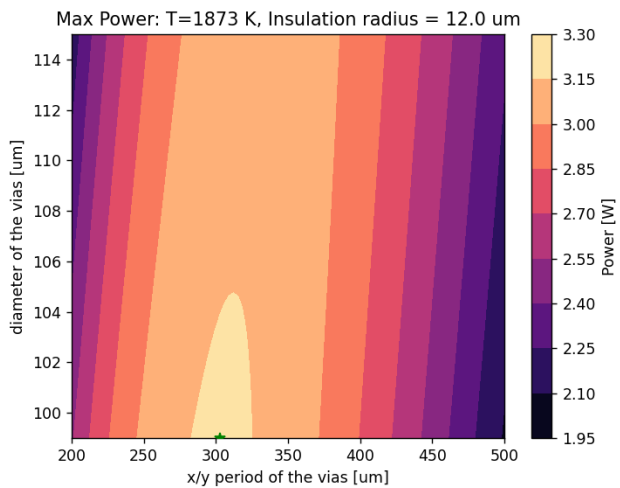
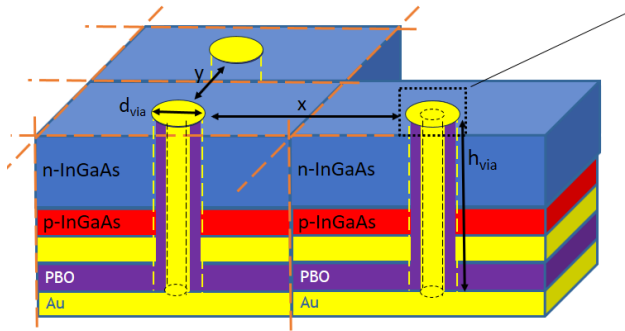




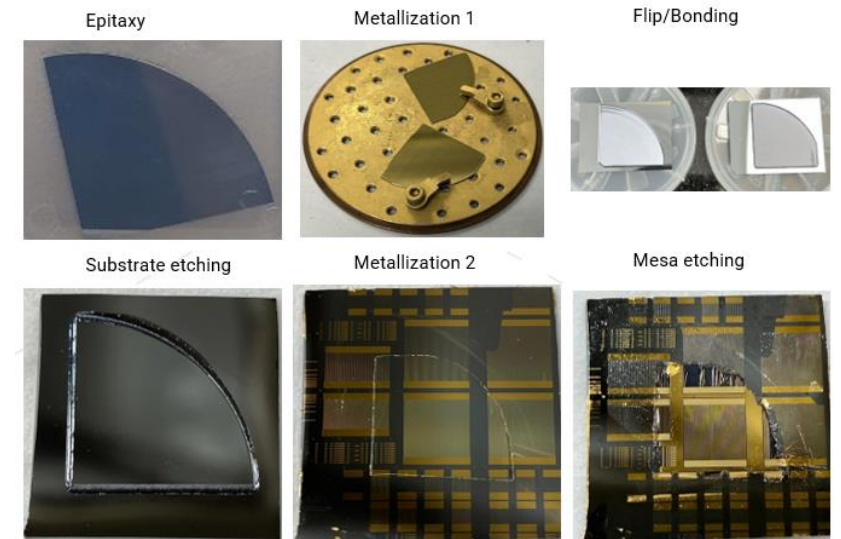
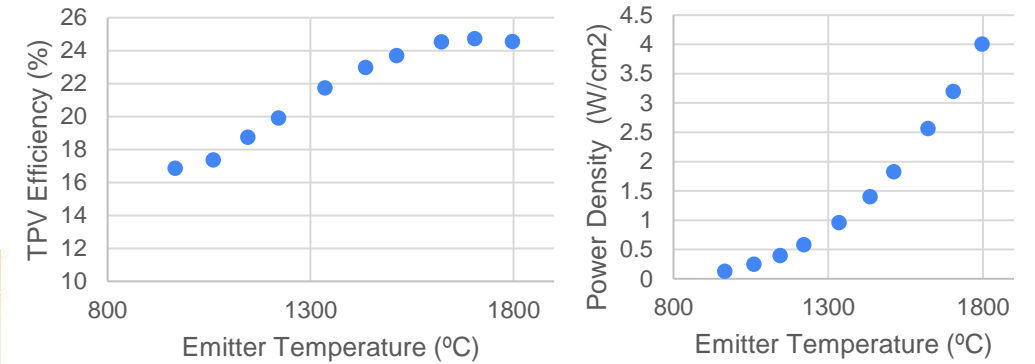
# Heat to Power Conversion

## Design and fabrication of MWT-TPV cells and modules

### MWT-TPV cells



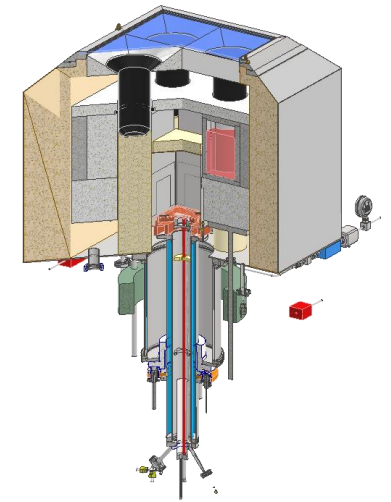
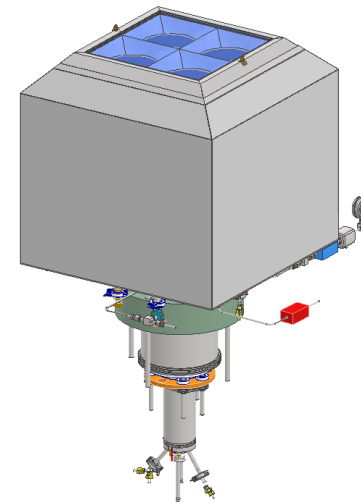
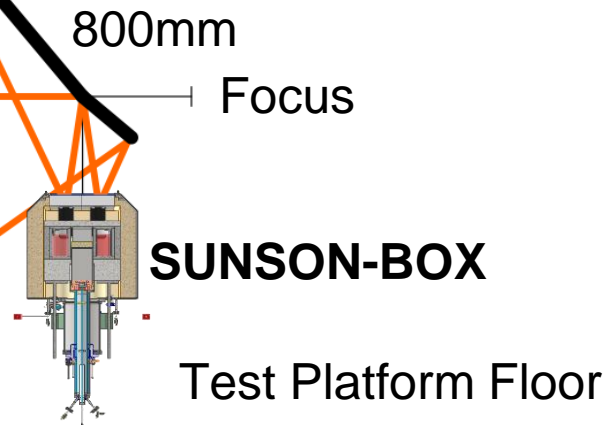
### Thin film TPV cells





# Flagship demonstration

## Design, engineering and fabrication of the demonstrator

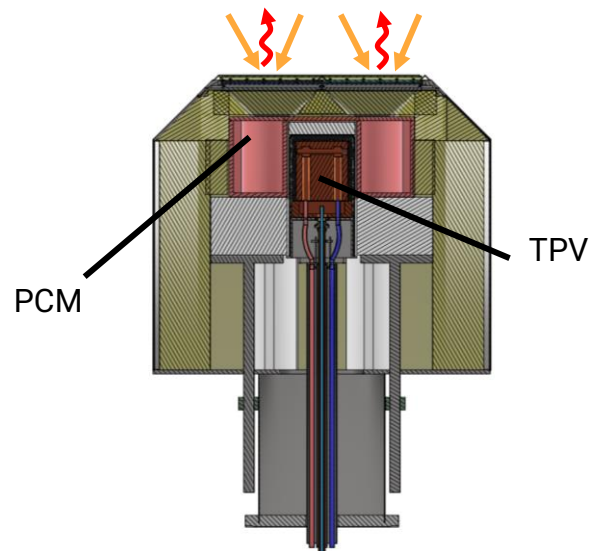




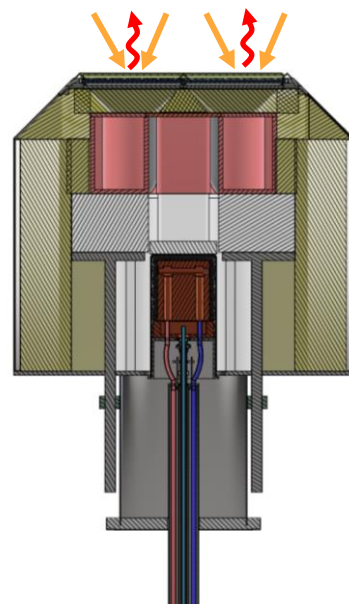
# Flagship demonstration

## Operational modes

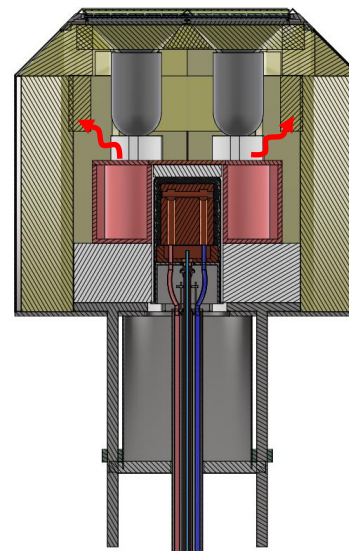
**Mode A**  
(charge & discharge)



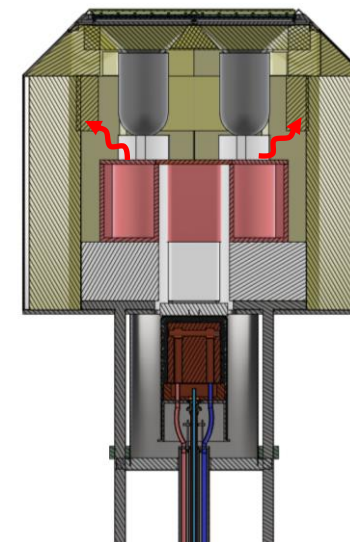
**Mode B**  
(charge)



**Mode C**  
(discharge)



**Mode D**  
(store)







Thank you for your time and attention!

[www.sunson.eu](http://www.sunson.eu)

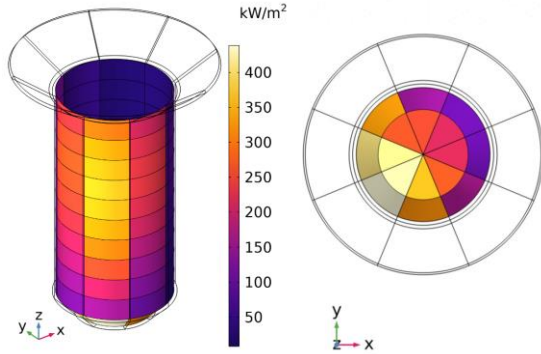
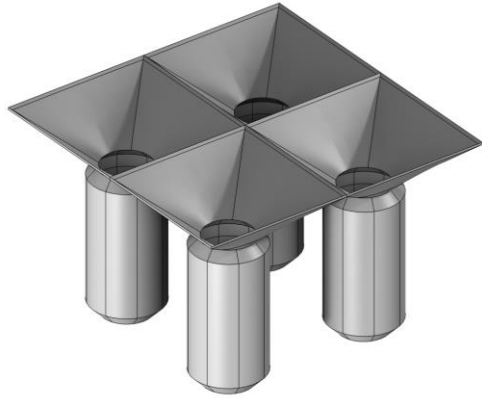


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the European Union**

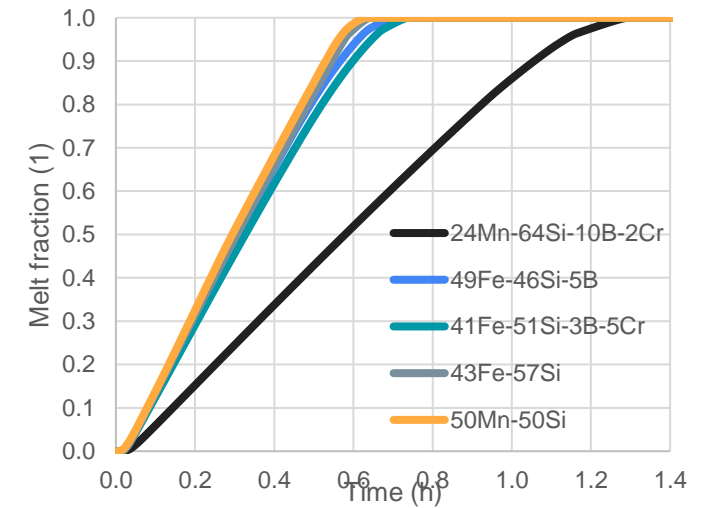
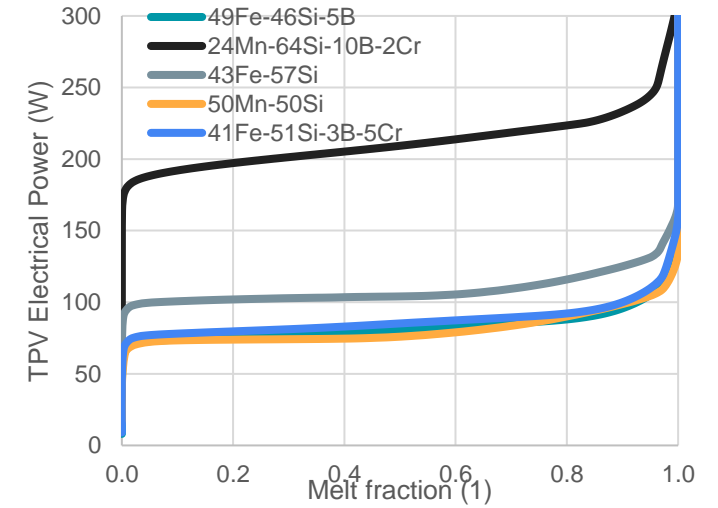
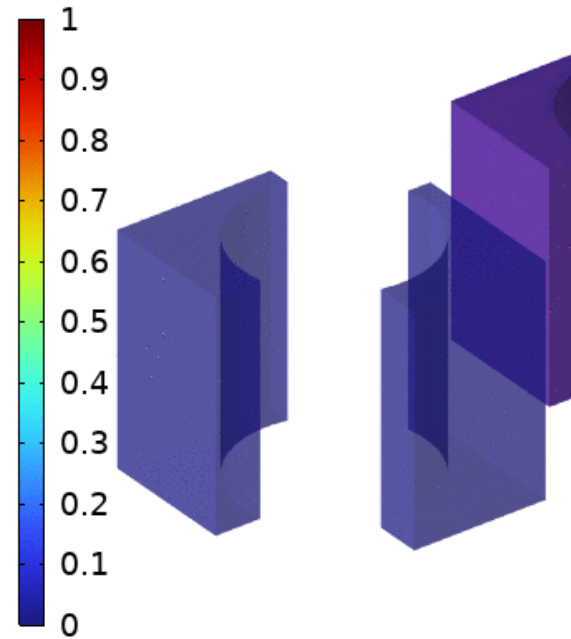
Funded by the European Union. Views and opinions expressed are however those of the author(s) only and do not necessarily reflect those of the European Union or CINEA. Neither the European Union nor the granting authority can be held responsible for them. SUNSON project has received funding from Horizon Europe Research and Innovation programme under Grant Agreement n° 101083827



# Modelling and design of the PCM-TES system



Time=0 h





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MILANO 1863



# PYSOLO:

## Pyrolysis of biomass by concentrated Solar Power

Facing High-Temperature CSP for energy applications

Marco Binotti, Politecnico di Milano, 30-01-25





# Outline

- The PYSOLO project
- Conventional pyrolysis
- The pysolo concept
- Pysolo concept and experimental activity
- Status at M18: experimental activity
- Status at M18: simulation activity



# The PYSOLO Project

Title: **PY**rolysis of biomass by concentrated **SOL**ar **pO**wer

Scope: PYSOLO will **integrate CSP** technology and **biomass pyrolysis** in an innovative and very flexible concept at TRL4 able to produce increased amount of high value bio-products (bio-oil and bio-char) compared to existing technologies and able to efficiently use renewable heat and electricity from variable renewable energies

Funding mechanism: HORIZON Research and Innovation Actions

Budget: 4.9 M€

Starting date: July 2023

Duration: 4 years

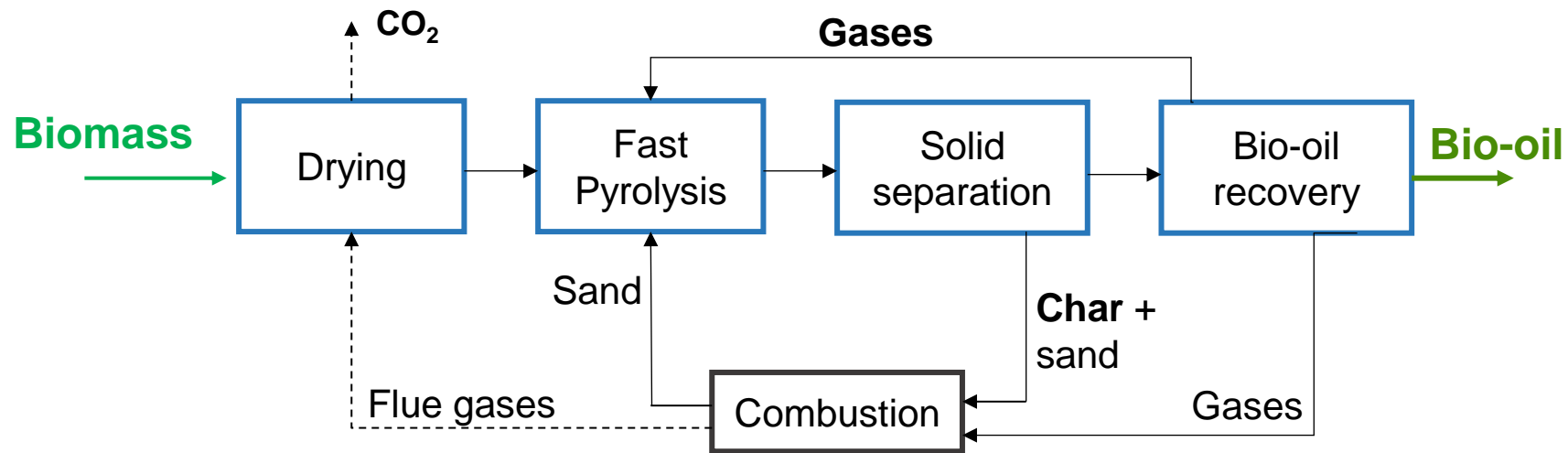
Coordinator: Politecnico di Milano

Consortium: 9 partners, 4 countries



# Conventional Pyrolysis

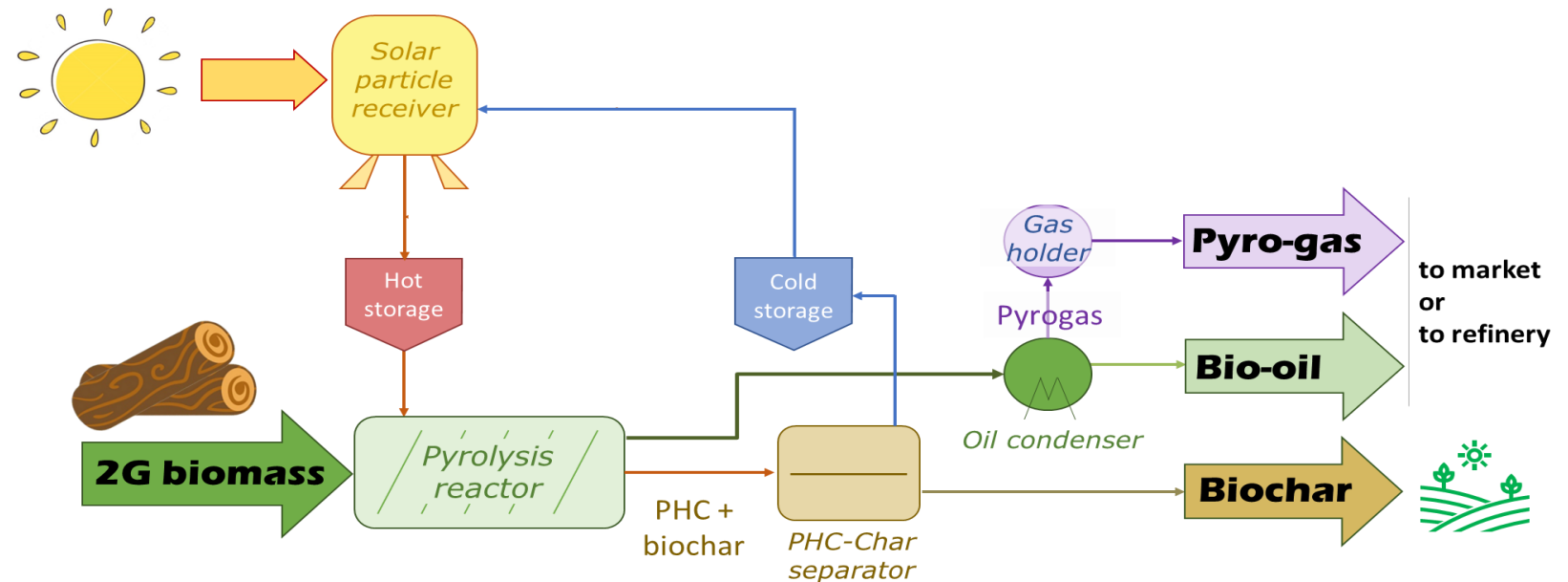
- **Biomass Pyrolysis** is a thermal degradation induced by supplying **heat (250-700°C)** in inert environment
- The pyrolysis **products** are: **bio-oil**, **pyro-gas** and **char**
- The **heat required for the reaction** is usually provided by **burning a fraction of the pyrolysis products** (pyro-gas/char): this represents an economic and environmentally inefficient step as it involves the loss of high value biogenic carbon emitted as  $\text{CO}_2$ , causing the reduction of the carbon efficiency and of the overall yield of bio-products





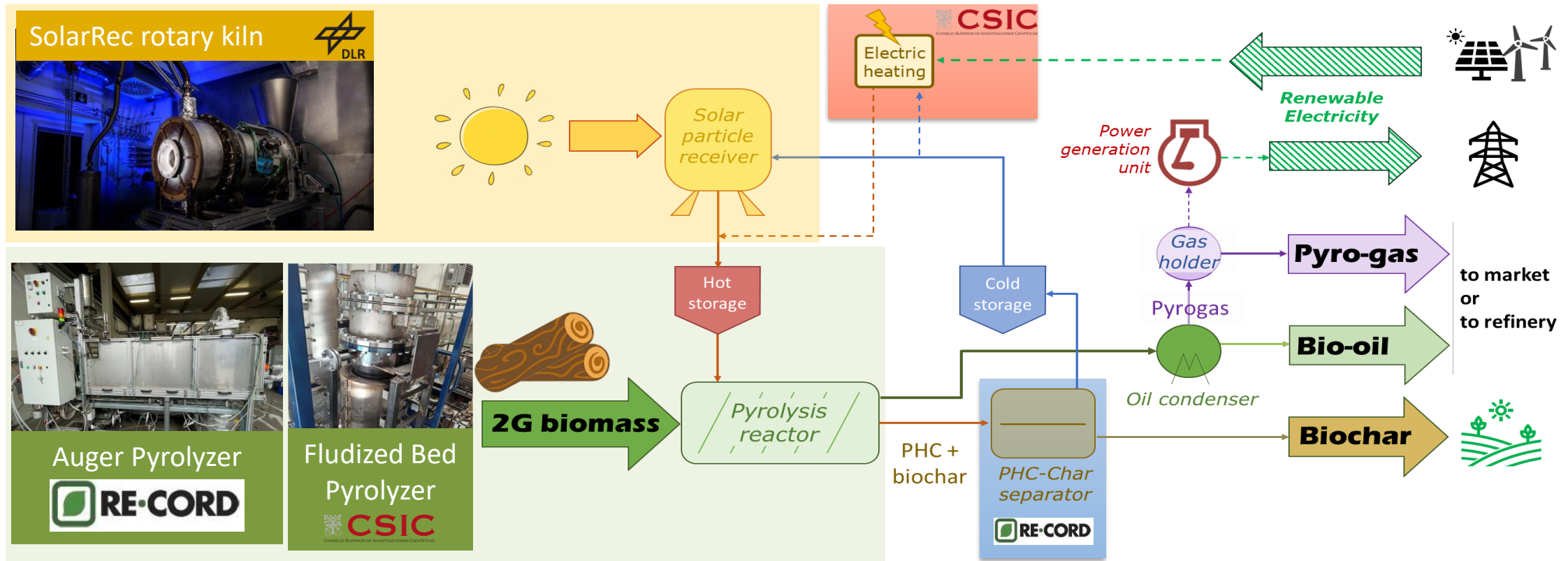
# The PYSOLO Concept

- **Heat for pyrolysis** is provided by **solid particles** (e.g. sand, bauxite) heated in a rotary kiln solar receiver
- Excess thermal power can be stored in a **hot particle storage** to run the pyrolyzer for more hours
- Low cost **excess renewable EE** could be used to **heat up the particles** with extra advantages
- If **high EE costs** are expected gas and bio-oil might be burnt in an **Internal Combustion Engine** to produce EE



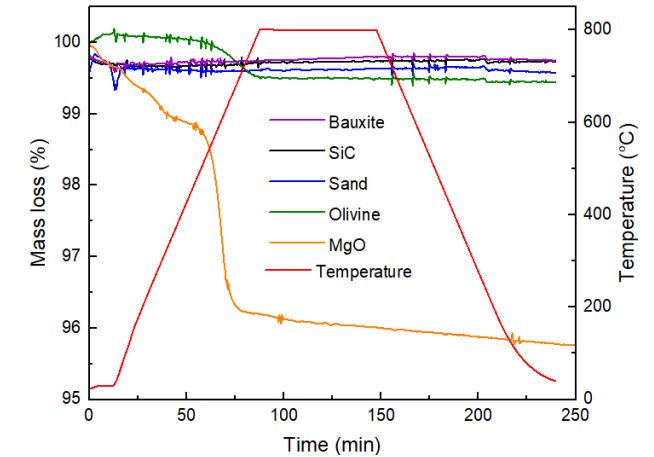
# PYSOLO concept and experimental activity

- 4 different PHC will be selected for the experimental activity in the pyrolyzers
- Both **stand-alone plants** and plants **integrated** with a **bio-refinery** will be investigated
- Key components will be **tested** at **TRL4**: 2 pyrolyzers, the rotary kiln receiver, the PHC/char separator and the electric heating



# Status at M18: Experimental Activity

- Experimental characterization of the optical, mechanical, thermal and chemical properties of **biochar** and of **5 particle heat carriers** (bauxite, sand, MgO, SiC, Olivine) assessed at DLR [1]



- Adaption and commissioning of the **2 Pyrolysis units** and of the **induction heating system** concluded



**CSIC FB reactor**

Biomass flowrate: 3 kg/h

Operating T: up to 500-700°C



**REC AUGER reactor**

Biomass flowrate: 3 kg/h

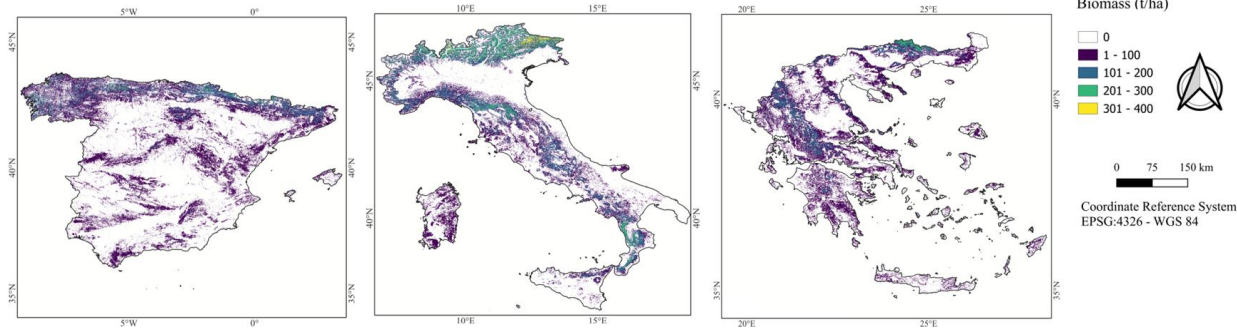
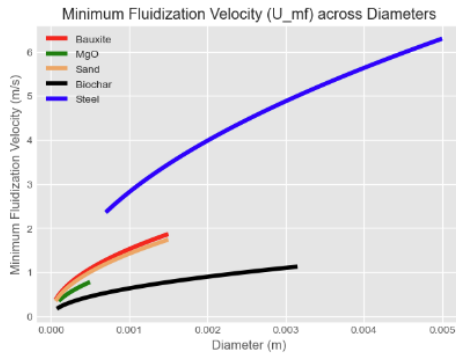
Operating T: up to 600°C

[1] J. P. Rincon Duarte et al., *Solar absorptance measurements of particle heat carriers in a solar driven biomass process*, to be presented at ASME ES2025

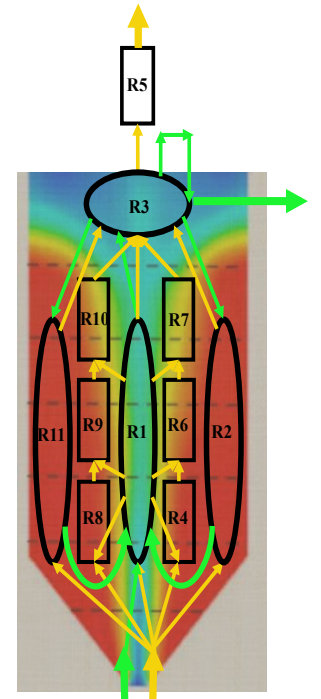
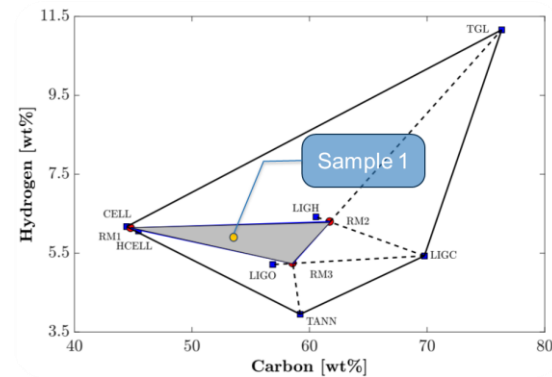


# Status at M18: Simulation Activity

- Fluidized Bed PHC/Char separator designed, theoretical separation efficiency assessed [2]
- Selection of **pine wood** as biomass for testing activity and theoretical assessment of the biomass potential in Italy, Greece and Spain



- Developed improved pyrolysis models at molecular and reactor scales that consider fluid dynamics and varying product compositions. The model can be integrated in Aspen Plus [3]

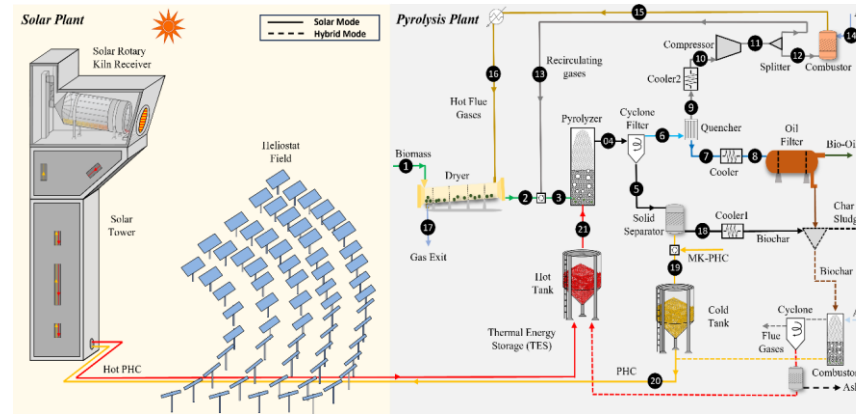
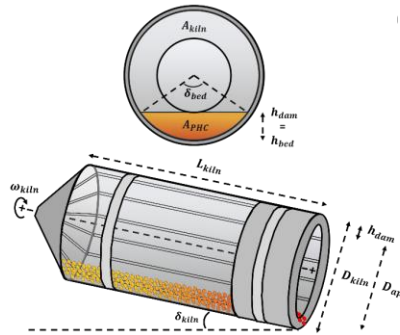


[2] Prussi, M., Danesh, P., Laveneziana, L., & Chiamonti, D., *A fluidized bed separator for biochar – PYSOLO project*. EUBCE 2024, Marseille, France. <https://doi.org/10.5281/zenodo.14264857>

[3] Muhammad Ahsan Amjed, *Solar Driven Biomass Pyrolysis for High Efficiency Biofuel Production*, PhD thesis, Politecnico di Milano

# Status at M18: Simulation Activity

- Preliminary evaluation of the solar field and rotary kiln receiver design and optical-thermal performance assessment [4]
- Definition of plant KPI's, overall system analysis and comparison of conventional, solar only and hybrid modes operation considering falling particle receiver [3, 5] and rotary kiln receiver [4]



Annual Performance	Conventional	Solar	Hybrid
Annual Solar-Thermal Efficiency [-]	-	0.551	0.549
Carbon Efficiency [-]	0.743	0.903	0.844
ETO net	0	-24.64	-18.89
MFSP [€/GJ <sub>OIL</sub> ]	28.85	25.71	21.36

$$ETO_{net} = - \frac{\dot{m}_{char,i} \cdot y_{C, char} \cdot 44/12}{Oil_t}$$

$$\epsilon_C = \frac{\sum_i \dot{m}_{prod,i} \cdot y_{C, prod,i}}{\dot{m}_{biom} \cdot y_{C, biom}}$$

$$NPV = -TCI + \sum_{j=-2}^{30} \frac{P_{by-prod} \times M_{y-prod,y_j} + MFSP \times M_{oil,y_j} - T_j - C_{OP,VAR,j} - C_{OP,FIX,j} - L_j}{(1+i)^j} = 0$$

[3] Muhammad Ahsan Amjed, *Solar Driven Biomass Pyrolysis for High Efficiency Biofuel Production*, PhD thesis, Politecnico di Milano

[4] M.A.Amjed, M.Colombi, et al. *Solar-driven Biomass Pyrolysis Plant for Negative-Emission Biofuels Production*, Proceedings of SolarPACES 2024, Rome, Italy

[5] M.A.Amjed, F.Sobic, M.Romano, T.Faravelli and M.Binotti, *Techno-economic analysis of a solar-driven biomass pyrolysis plant for bio-oil and biochar production*, Sustainable Energy & Fuels 2024



**Marco Binotti**

Project Coordinator  
[marco.binotti@polimi.it](mailto:marco.binotti@polimi.it)

Associate Professor  
Politecnico di Milano



**Thank you!**



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MILANO 1863**

**CTFC**



**CSIC**

CONSEJO SUPERIOR DE INVESTIGACIONES CIENTÍFICAS



**RE-CORD**



**INERIS**

*maîtriser le risque  
pour un développement durable*



**EU CORE**  
European Cooperation in  
Research and Education



**POLITECNICO  
DI TORINO**







## Daniele M. Trucchi<sup>1</sup> and the BLAZETEC consortium<sup>1-7</sup>

<sup>1</sup>Consiglio Nazionale delle Ricerche – Istituto di Struttura della Materia, Italy;

<sup>2</sup>Universidad Politecnica de Madrid – Instituto de Energia Solar, Spain;

<sup>3</sup>RGS Development, The Netherlands;

<sup>4</sup>Ionvac Process, Italy;

<sup>5</sup>The Cyprus Institute, Cyprus;

<sup>6</sup>Centre Suisse d'Electronique et de Microtechnique, Switzerland;

<sup>7</sup>Thermophoton, Spain

## BREAKTHROUGHS IN THERMAL BATTERIES THROUGH ZERO-EMISSION HIGH-TEMPERATURE STATIC THERMAL-TO-ELECTRIC CONVERTERS

Call: HORIZON-CL5-2023-D3-03-01

Increasing the efficiency of innovative static energy conversion devices for electricity and heat/cold generation

Project budget: 3 M€

Project type: RIA

Project duration: 42 months

<https://cordis.europa.eu/project/id/101160724>

<https://www.blazetec.eu>

Increased potential for wider application of electricity and heat/cold static generators due to increased efficiency of energy conversion devices using physical effects such as:

- Thermoelectric -> Thermoelectric Generators (TEG)
- Thermovoltaic -> Thermophotovoltaic Generators (TPV)
- Thermionic -> Thermionic Generators (TIG)

Specific Topic Conditions: Activities are expected to achieve TRL 5

**BLAZETEC: Ultra-high Temperature Applications (1200 – 1600 °C)**



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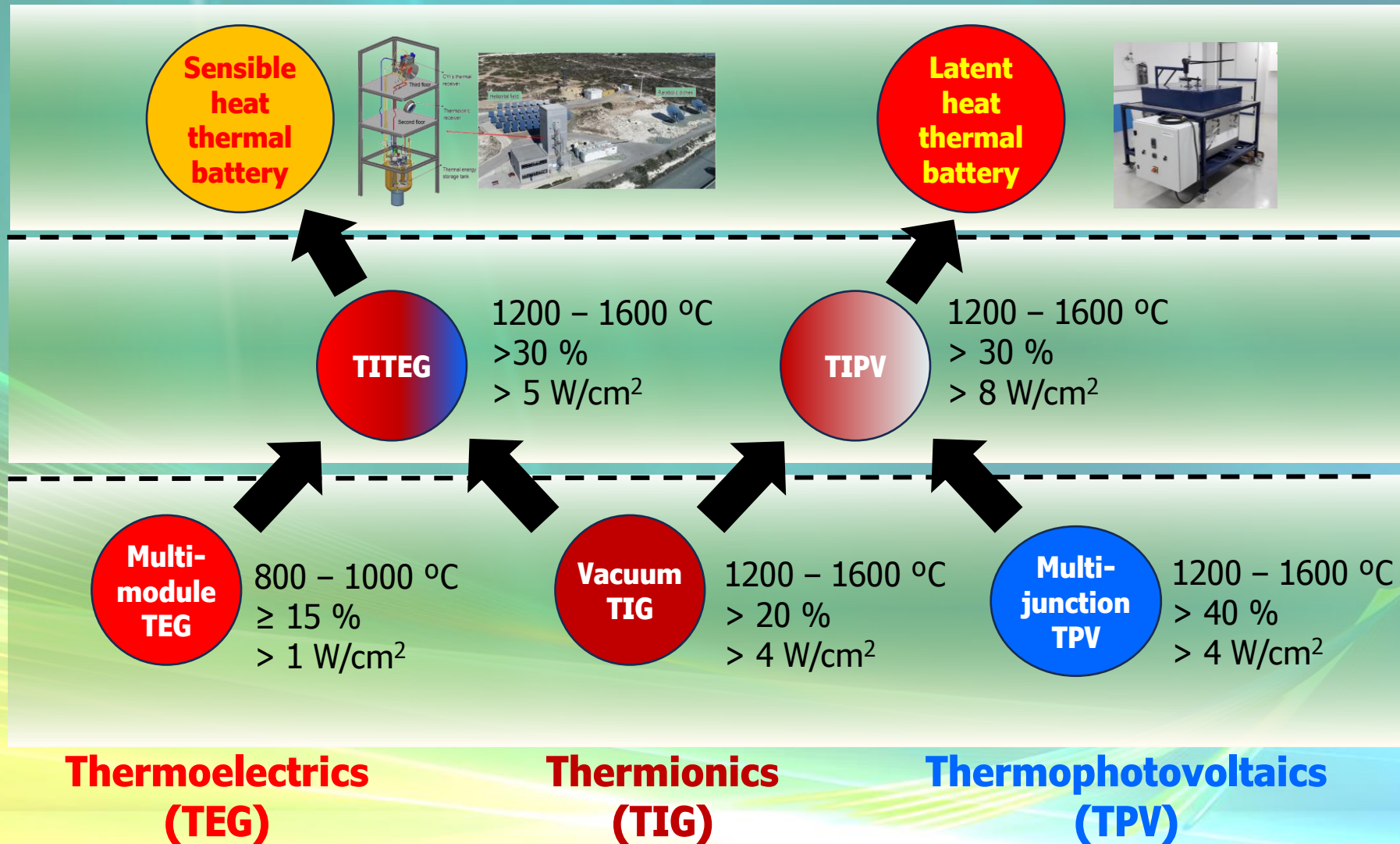
## Solar-to-heat-to-electricity

## Electricity-to-heat-to-electricity

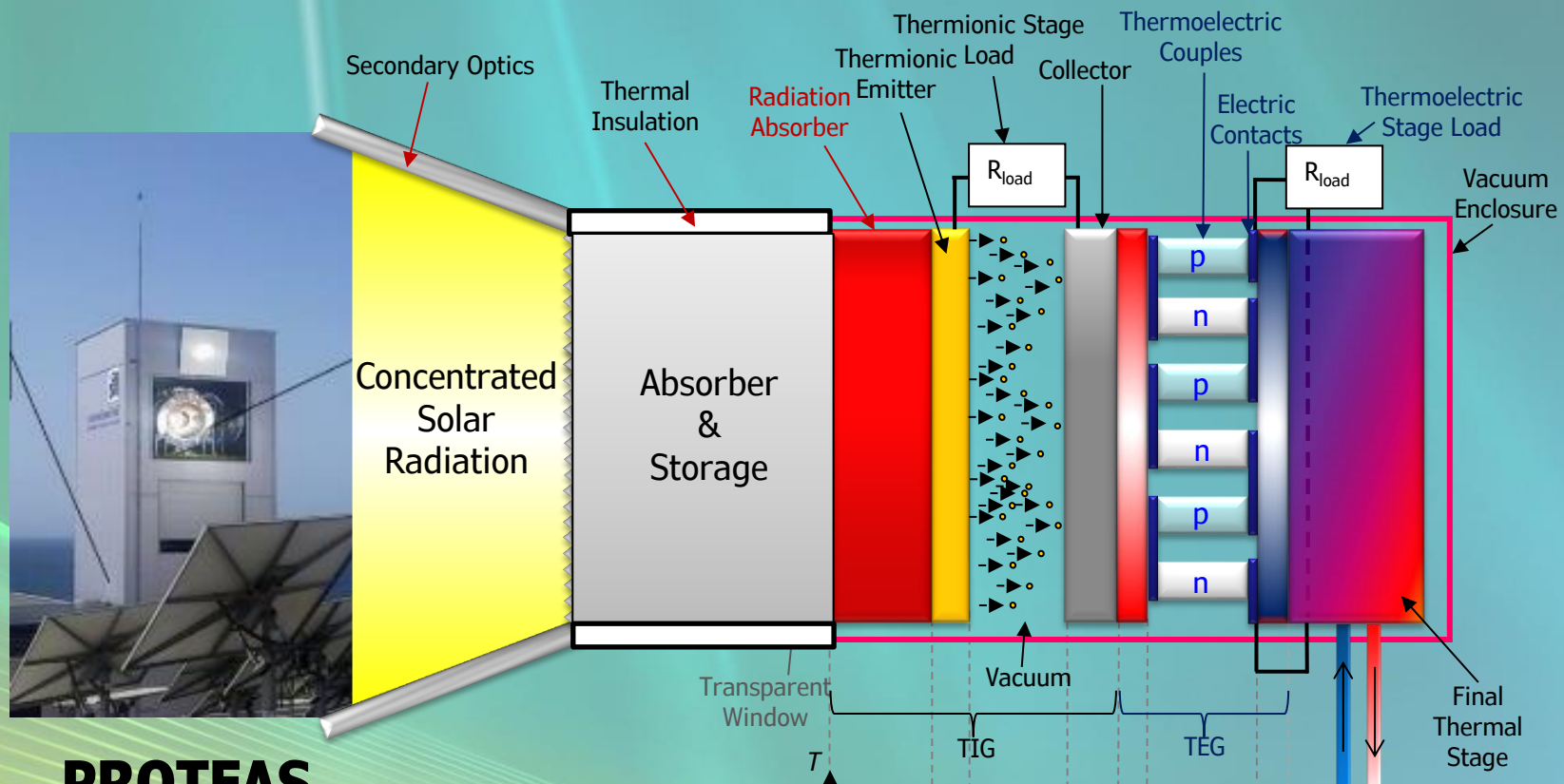
Technology Demonstration  
**TRL 4 → TRL 5**

Technology Innovation on hybrid devices  
**TRL 3 → TRL 4**

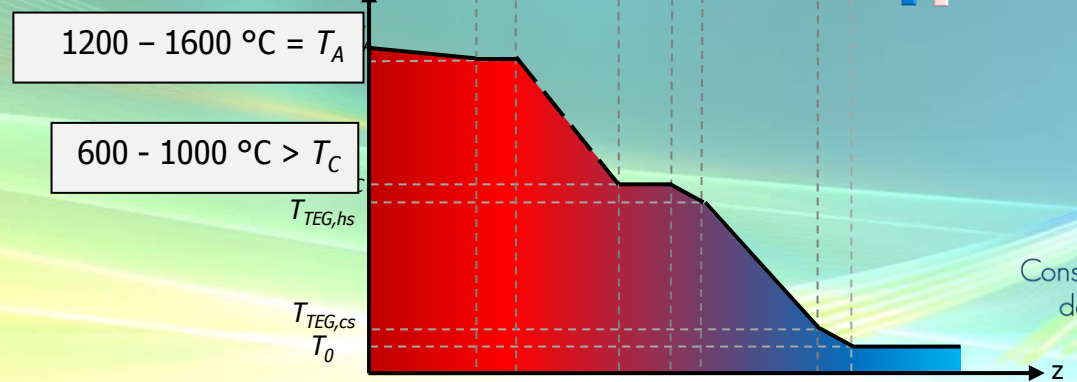
Technology Innovation on independent devices  
**TRL 3 → TRL 4**



# Sensible Heat Thermal Battery



**PROTEAS**  
**THE CYPRUS INSTITUTE**  
 RESEARCH • TECHNOLOGY • INNOVATION



Consiglio Nazionale delle Ricerche



**POLITÉCNICA**  
 Instituto de Energía Solar



**THE CYPRUS INSTITUTE**  
 RESEARCH • TECHNOLOGY • INNOVATION



Consiglio Nazionale delle Ricerche



Daniele M. Trucchi - danielemaria.trucchi@cnr.it



# PROTEAS - Platform for Research and Technological Applications in Solar Energy



Consiglio Nazionale  
delle Ricerche



**POLITÉCNICA**  
Instituto de Energia Solar



70 tilt-roll  
rectangular  
heliostats of 5 m<sup>2</sup>  
each (2.25 × 2.25  
m<sup>2</sup>), yielding thus  
a combined mirror  
surface of 350 m<sup>2</sup>.

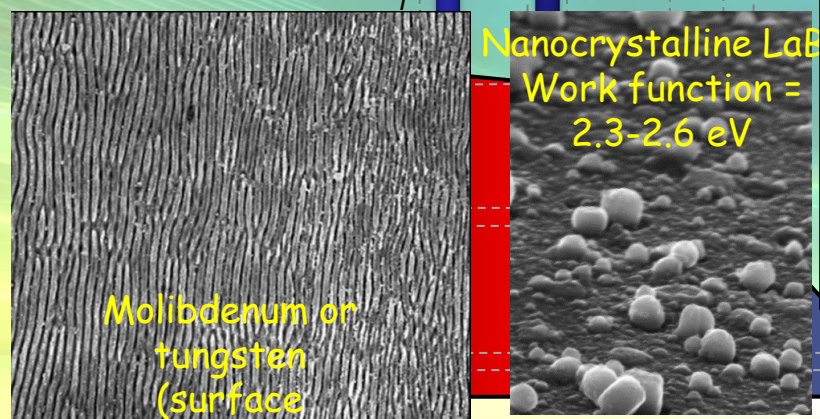
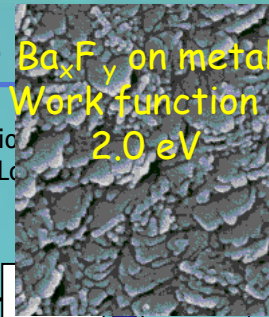
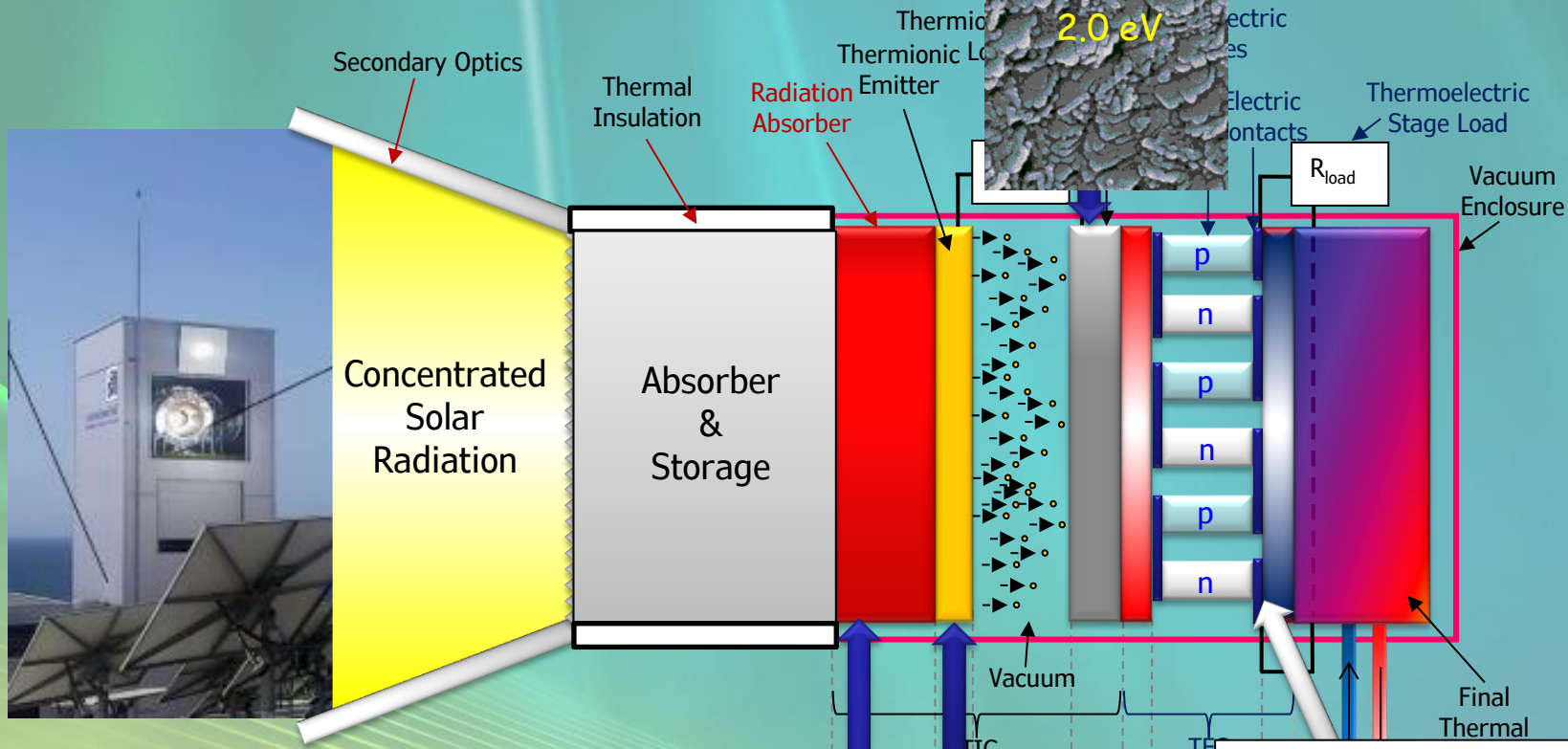


- PROTEAS is located in Pentakomo, near Governor's Beach
- Area : 20,000 m<sup>2</sup>
- Inaugurated in 2015

Daniele M. Trucchi - [danielemaria.trucchi@cnr.it](mailto:danielemaria.trucchi@cnr.it)



# Sensible Heat Battery



**PROTEAS**  
 THE CYPRUS INSTITUTE  
 RESEARCH • TECHNOLOGY • INNOVATION

Consiglio Nazionale delle Ricerche

GA n. 101160724

FACING HIGH-TEMPERATURE CSP FOR ENERGY APPLICATIONS

January 30<sup>th</sup>, 2025



Daniele M. Trucchi - danielemaria.trucchi@cnr.it

Consiglio Nazionale delle Ricerche

POLITÉCNICA Instituto de Energía Solar

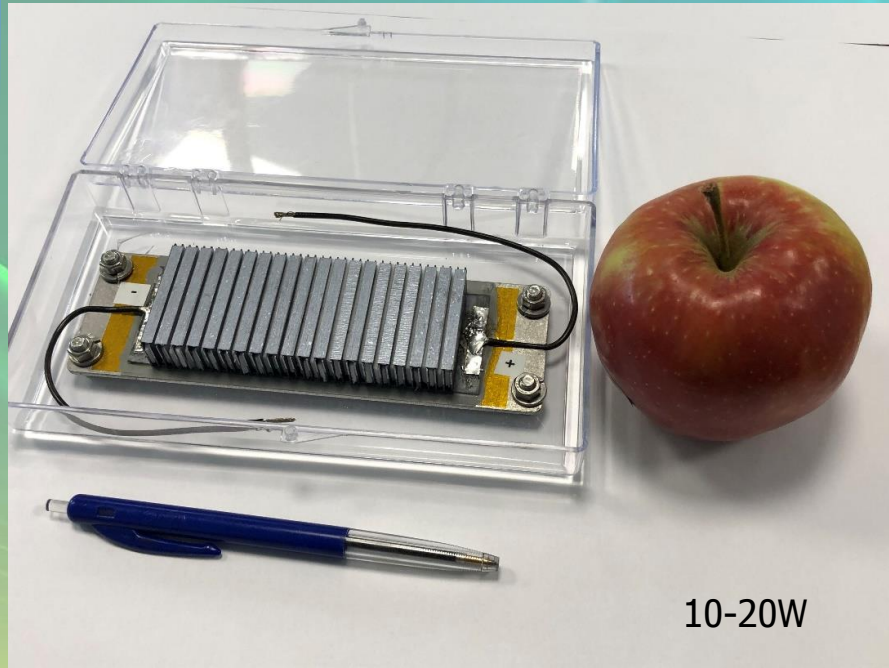
RGS DEVELOPMENT

IONAE Process

THE CYPRUS INSTITUTE RESEARCH • TECHNOLOGY • INNOVATION

csem

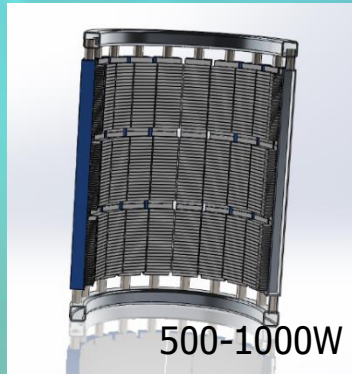
# TEG: RGS Thermagy™ - Silicon Germanium TEG devices



10-20W



100-200W



500-1000W

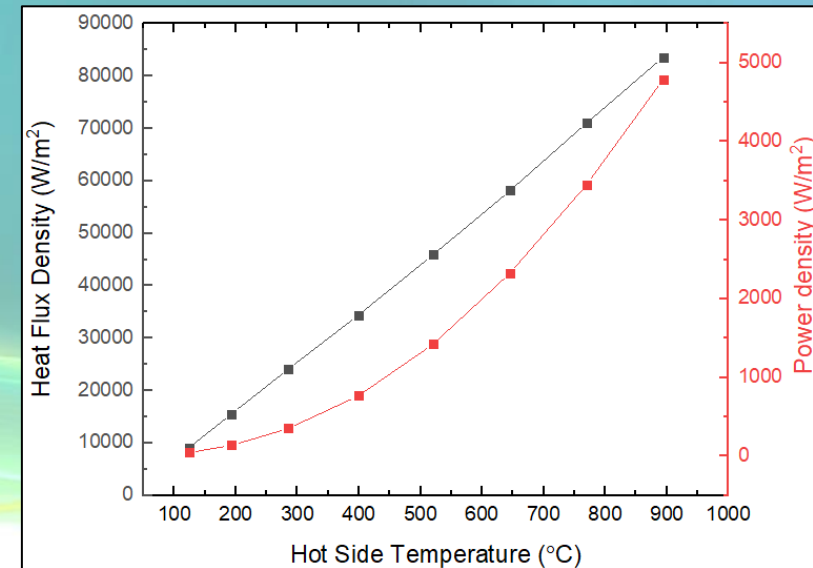
Daniele M. Trucchi - danielemaria.trucchi@cnr.it

**A TEG concept for various configurations (device shape, surface and architecture) capable of high temperature operations (up to 900 °C)**



A unique Thermoelectric Generator (TEG) module design for high temperature radiative heat sources

- Robust – Stable and proven materials
- Silent - No moving parts
- Mono block design



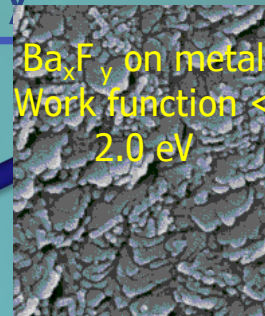
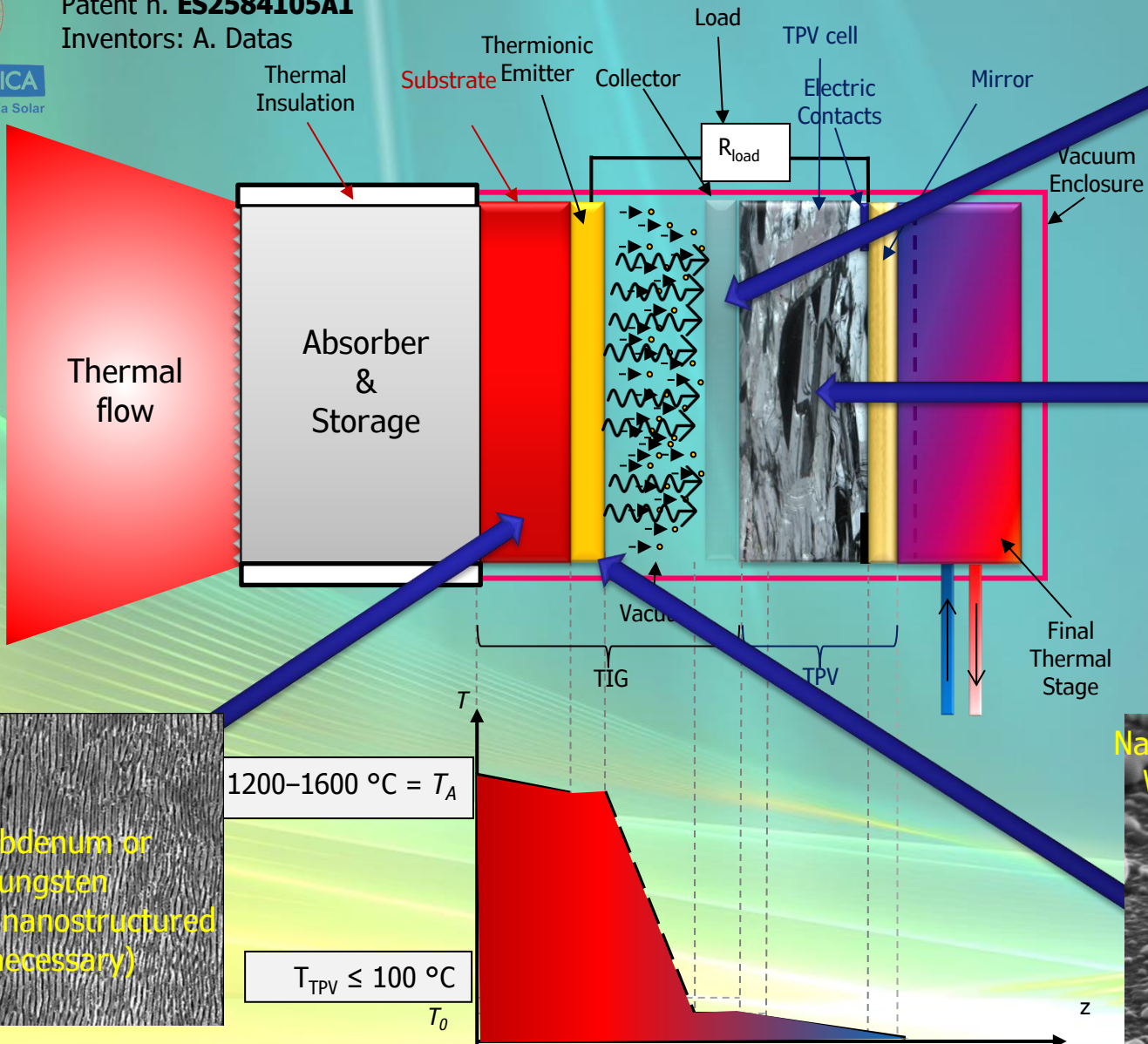


# TIPV - Latent Heat Thermal Battery

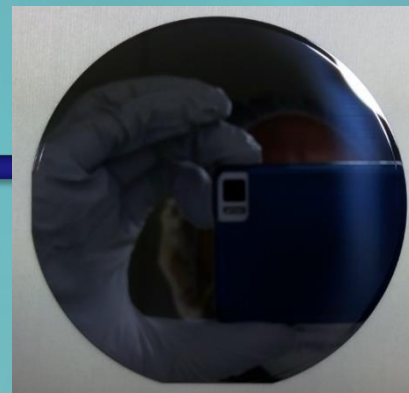


Patent n. **ES2584105A1**  
Inventors: A. Datas

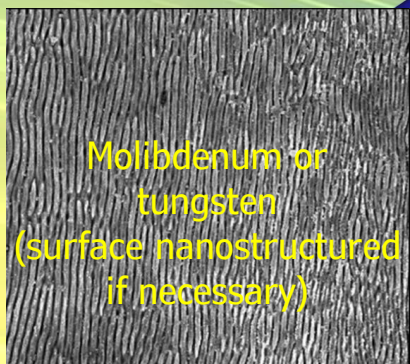
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Instituto de Energía Solar



Collector coating has:  
-more relaxed conditions for temperature stability than TITEG  
-stricter conditions for optical transparency

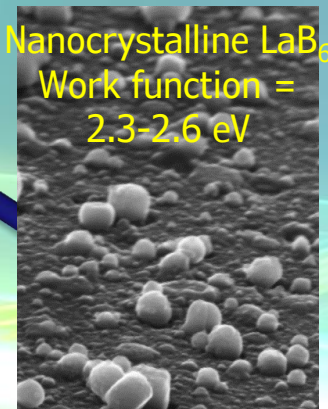


Multijunction TPV based on InGaAs



1200–1600 °C =  $T_A$

$T_{TPV} \leq 100$  °C



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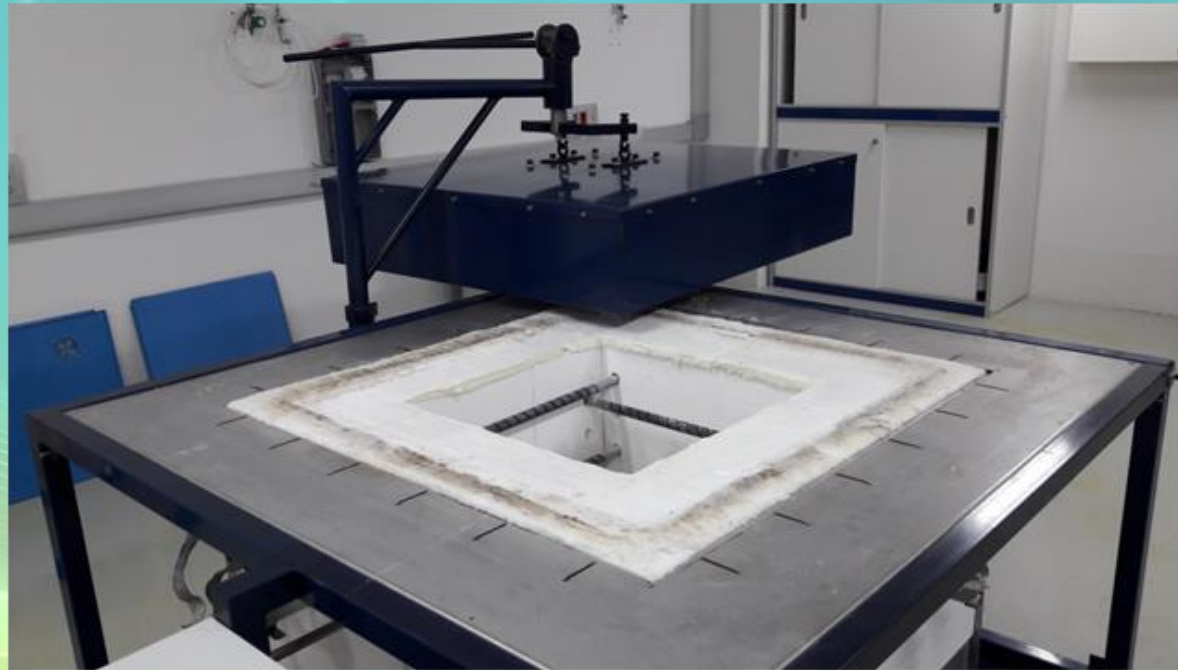
# Latent Heat Thermal Battery



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## High Temperature Electric furnace

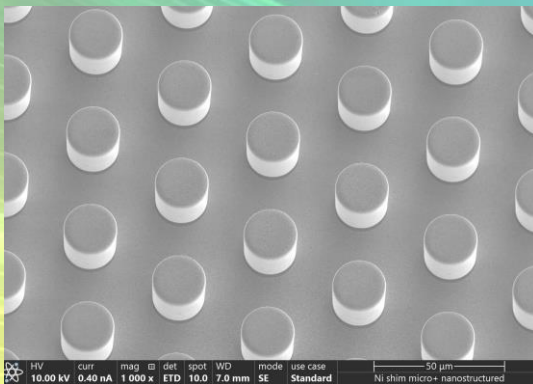
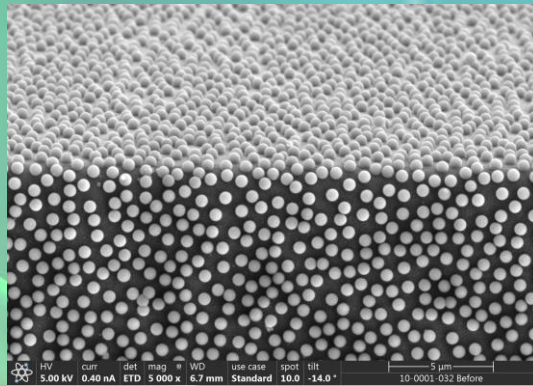


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## Dielectric MicroSpacers



∴ csem

## Encapsulation Technology

- *Vacuum sealing in UHV conditions*, to guarantee the lowest possible leak from the ambience
- *Vacuum compensation* from components' degassing with getter strips activated by high-temperature



IONVAC Process

∴ csem



- Single TIG, TEG, TPV stages are under efficiency improvement
- Hybrid TITEG and TIPV stages will be developed and optimized to maximize the converters' performance
- Two thermal battery demonstrators will be fabricated:
  - Sensible heat battery based on TITEG and fed by concentrated sunlight;
  - Latent heat battery based on TIPV and fed by an electric furnace.



Daniele M. Trucchi - [danielemaria.trucchi@cnr.it](mailto:danielemaria.trucchi@cnr.it)

# Thank you for the attention!



... and thanks to the funding Institutions



*Leading-edge cooperative advances  
towards the next generation of  
concentrated solar power (CSP) technology*

Patricia ROYO (IDENER R&D, [www.idener.ai](http://www.idener.ai))  
30<sup>th</sup> January 2025



COOPERANT project is funded by the European Union under the Grant Agreement N° 101172882. This work was supported by the Swiss State Secretariat for Education, Research and Innovation (SERI) under contract N° 2400402. Views and opinions expressed are however those of the author(s) only and do not necessarily reflect those of the European Union or CINEA. Neither the European Union nor the granting authority can be held responsible for them.



# Background and Motivation

Concentrated Solar Power (CSP) technologies progress

EU solar generation reached a new all-time high of 246 TWh in 2023,

but still, CSP represents less than 1% of the electricity production share.

**954 GW of installed CSP capacity by 2050**

would mean 6.7 GW of added capacity per year in EU,  
while at present only ~2.3 GW.

**Current status not on track with climate and energy agendas**



**EU Net Zero scenario emissions target by 2050**

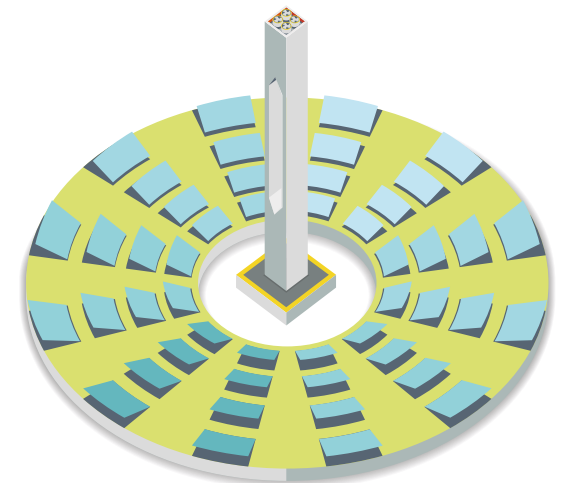
**COOPERANT introduces disruptive innovations in CSP to reach global climate goals**

<https://ember-energy.org/latest-insights/european-electricity-review-2024/data-tool-eu-electricity-source-trends/>

# Limitations in CSP & Thermal storage

The next generation of CSP devices must overcome the current limitations

- Operation at  $T > 600^{\circ}\text{C}$  for supercritical steam Rankine cycles and  $T > 750^{\circ}\text{C}$  for supercritical  $\text{CO}_2$  or Brayton cycles to reach **higher cycle efficiencies** ( $>42\%$ ).
- Current commercial “two tank molten salt” storage is **limited to  $565^{\circ}\text{C}$** .
- **Reduction of costs** for advanced materials and critical components in cycle power blocks to withstand harsh conditions.
- Need for better system integration capabilities through **digital tools** deployment.
- **Scarce demonstration of novel CSP approaches** and testing proficiency in prototypes.
- Lack of consideration of **human health and sustainability** impacts.





# COOPERANT

The concept & innovation



# COOPERANT concept



## Contribution and Benefits



### Round-trip efficiency

Higher than 90% to be competitive with available SoA



### High-temperature operation

Up to 1000°C



### Customisation

Cascade approach and materials chosen fitting to requirements



### Air as a sustainable HFT

To achieve high temperatures, has great availability



### High energy density

>600 kWh/m<sup>3</sup> combining sensible and latent storage



### Flexibility

Hourly, daily, weekly storage cycling



### Compactness

4-10 times more compact than sensible storage

R&D project  
From TRL2-3 to TRL4-5

**COOPERANT** proposes a revolutionary technological integration to unlock the potential of the **3<sup>rd</sup> CSP generation** to favour **dispatchable RES generation**.

1. Reaching high-temperature operation at approximately 1000°C by coupling more efficient power cycles
2. Overcoming variability with a novel TES system to improve dispatchability of solar energy.
3. Upscaling feasibility in line with CSP roadmap supported by digitalisation to ensure broader adoption.



### Cost-effectiveness

Savings of TES construction materials (~25-30%)



### Modularity and scalability

To adapt to any system power capacity



Funded by  
the European Union

COOPERANT project is funded by the European Union under the Grant Agreement N° 101172882. This work was supported by the Swiss State Secretariat for Education, Research and Innovation (SERI) under contract N° 2400402. Views and opinions expressed are however those of the author(s) only and do not necessarily reflect those of the European Union or CINEA. Neither the European Union nor the granting authority can be held responsible for them.

# COOPERANT Innovations

## COOPERANT CSP-TES

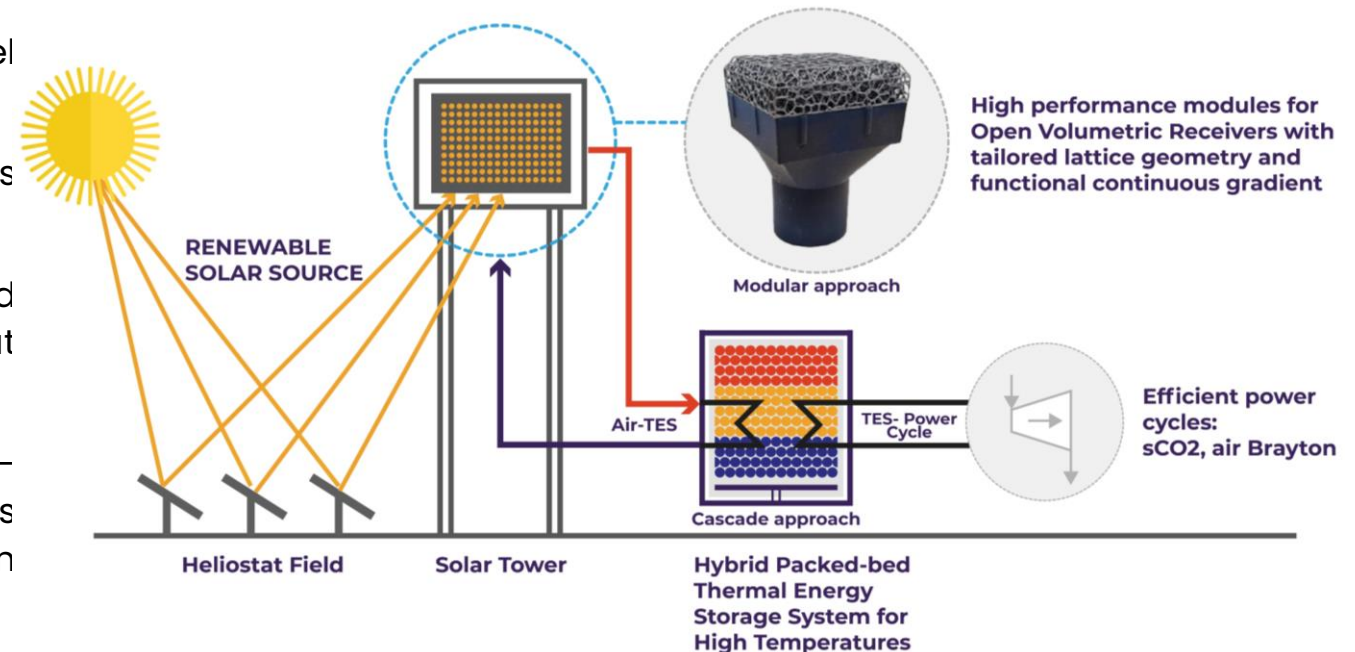
**COOPERANT** is at the forefront of advancing the **next generation** of concentrated solar power technologies by **tackling typical limitations** of conventional CSP facilities, such as **dispatchability, cost-effectiveness, and sustainability**.

To achieve so, three differentiated initiatives will work synergistically:



**1. COOPERANT CSP-TES:** Development of a novel prototype with three main features:

- 1) High-performance Open Volumetric Receivers (OVR) for solar absorption and use of air as HTF.
- 2) Thermal Energy Storage (TES): a hybrid packed bed system combining sensible and latent heat storage.
- 3) Development of high-temperature ceramic solid-state mixtures and phase change materials (molten salts and new metallic PCMs) that can work at high temperatures (800–1300°C).



# COOPERANT Innovations

## COOPERANT AI-Tool

**COOPERANT** is at the forefront of advancing the **next generation** of concentrated solar power technologies by **tackling typical limitations** of conventional CSP facilities, such as **dispatchability, cost-effectiveness, and sustainability**.

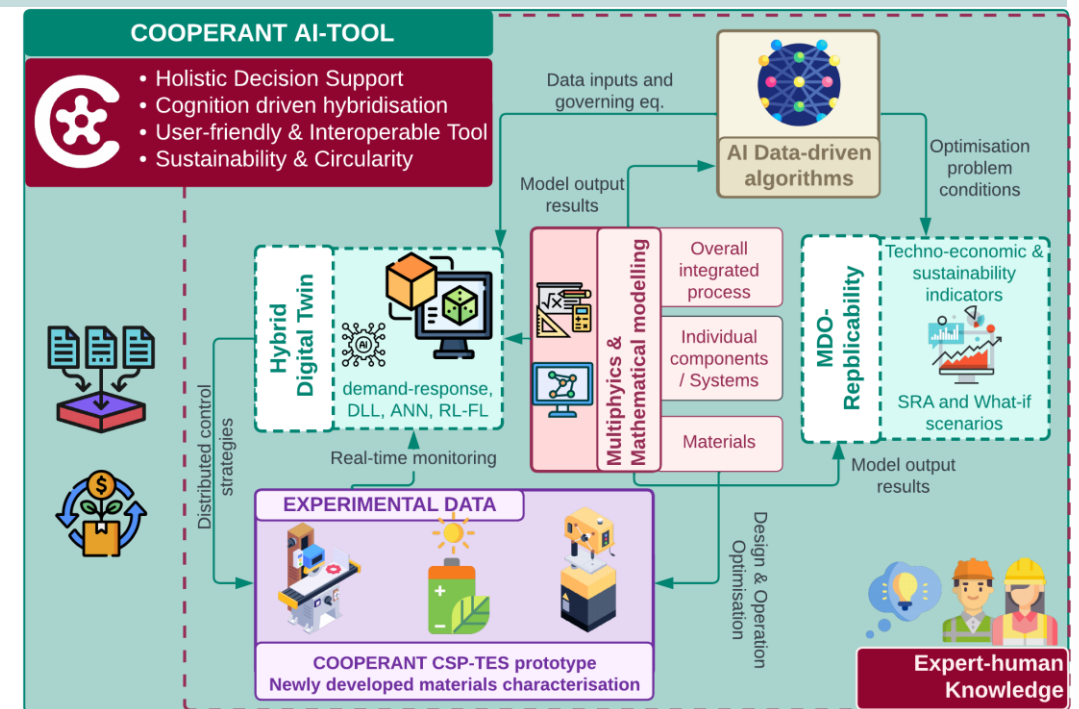
To achieve so, three differentiated initiatives will work synergistically:



**2. COOPERANT-AI TOOL:** monitor and control the management of the TES coupled with the CSP generation.

It proposes advanced control based on:

- Reinforced Deep Learning (rDL) technique to develop a Digital Twin (DT).
- Multicriteria Design Optimization (MDO) to make informed decisions towards feasibility and replicability.





# COOPERANT Innovations

## COOPERANT-Transfer

**COOPERANT** is at the forefront of advancing the **next generation** of concentrated solar power technologies by **tackling typical limitations** of conventional CSP facilities, such as **dispatchability, cost-effectiveness, and sustainability**.

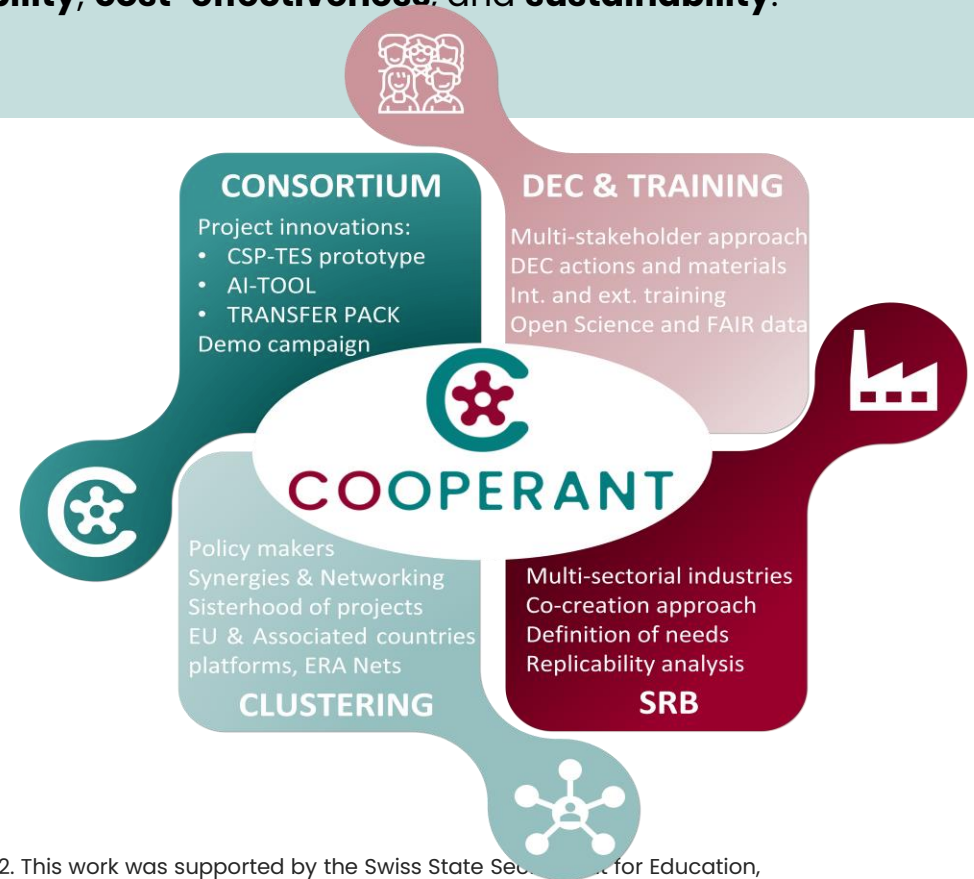
To achieve so, three differentiated initiatives will work synergistically:

### 3. COOPERANT-TRANSFER PACKAGE:

A transference program involving a multi-sector industrial board for clustering, networking and synergetic actions.






It includes the Dissemination, Exploitation, Communication (DEC) and training material, Open Access publications, best practices, factsheets, and a live lab demo

Increasing scientific, industry, policy and social acceptance.



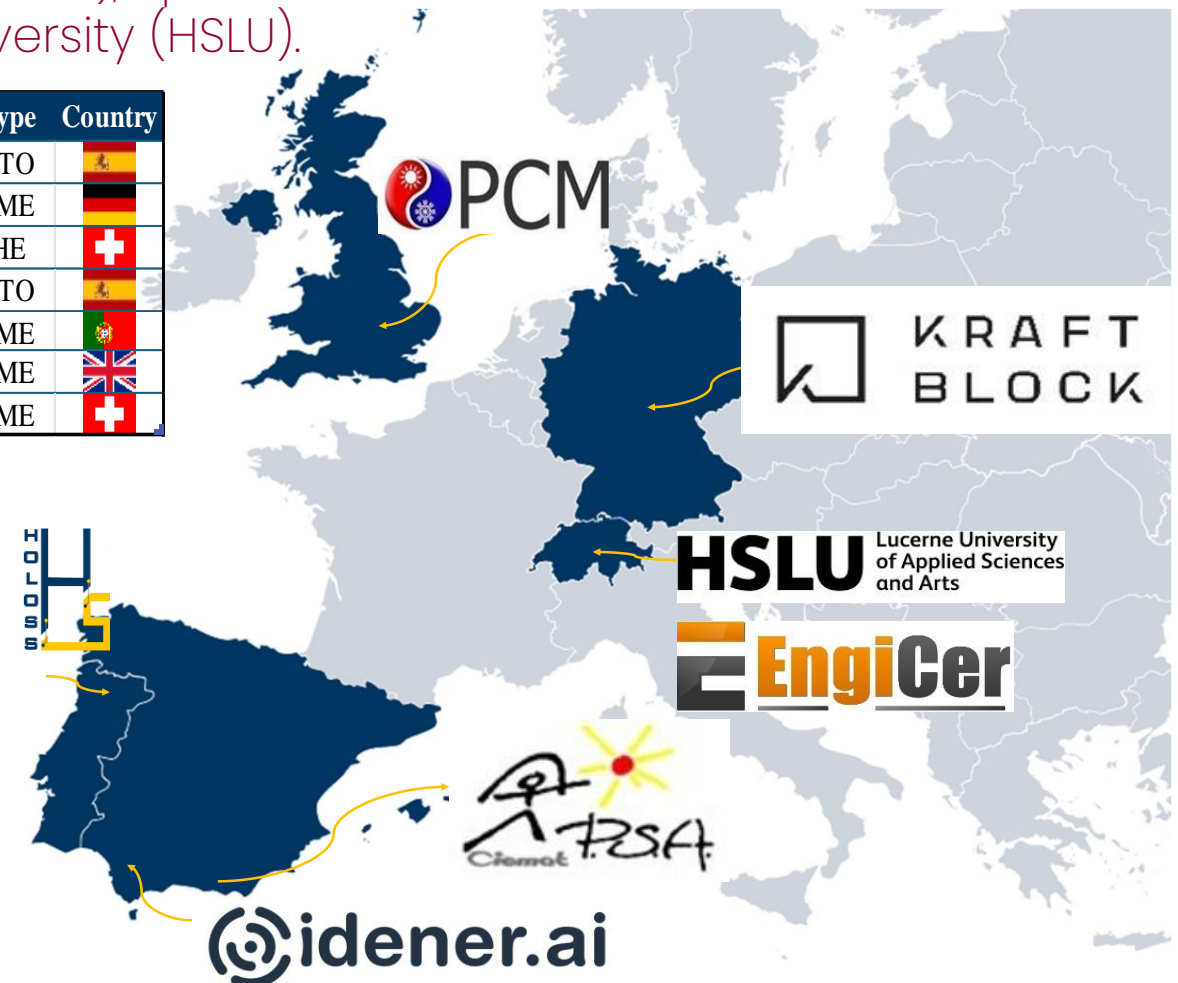
# Consortium Interdisciplinary

Type of organisations: 4 SMEs (KB; HOLOSS; PCMP; ENGI), 1 private RTO (IDE), 1 public organisation (CIEMAT) and 1 university (HSLU).

Nº	Acronym	Participant Organisation Name	Type	Country
1	IDE	IDENER Research & Development Agrupación De Interés Económico (Coord)	RTO	
2	KB	KRAFTBLOCK GMBH	SME	
3	HSLU	Fachhochschule Zentralschweiz - Hochschule Luzern	HE	
4	CIEMAT	Centro de Investigaciones Energéticas, Medioambientales y Tecnológicas	RTO	
5	HOLOSS	Holistic And Ontological Solutions For Sustainability, LDA.	SME	
6	PCMP	Phase Change Material Products LTD	SME	
7	ENGI	ENGICER SA	SME	

COOPERANT team

The consortium of 7 partners  
from 5 different countries



# Stakeholder Replicability Board (SRB)

## Industrial involvement

- Identification of **potential applications** of COOPERANT CSP-TES in the energy and industrial sectors.
- Provide **specifications and requirements** of the most relevant identified processes.
- **Best practices and recommendations** for further implementation to achieve the technology scale-up.
- Increase the impact with international companies to **validate COOPERANT CSP-TES and AI-TOOL solutions**.
- Review and **feedback on COOPERANT open reports** especially interesting for industrial partnerships and policymakers.
- Engagement through **DEC and training actions**, as key target audience by COOPERANT-TRANSFER.
- Participate in the **Stakeholder events**.



COOPERANT offers a unique opportunity to overcome the current CSP-TES obstacles by **acquiring knowledge and evidence** in close cooperation between the **consortium and industrial partners**.

## Lonza

*Pharmaceutical industry*

## ASPIRE

PROCESSES • PLANET RESEARCH ASSOCIATION

*EII Industrial partnership*



*Municipal district heating network with RES integration*

## Ciemat

*CSP key stakeholders' network*





Want to know  
more?



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**Funded by  
the European Union**

COOPERANT project is funded by the European Union under the Grant Agreement N° 101172882. This work was supported by the Swiss State Secretariat for Education, Research and Innovation (SERI) under contract N° 2400402. Views and opinions expressed are however those of the author(s) only and do not necessarily reflect those of the European Union or CINEA. Neither the European Union nor the granting authority can be held responsible for them.